

5 BLM 1 File 1 Navajo Allotted  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.  
3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
660' FNL - 660' FEL

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6881'

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-0603-1409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Sears-Roebuck

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Bisti Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T24N, R10W, NMPM

12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) Plugging Procedure ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☒ XX  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plan to plug & abandon subject well as follows:

1. Pump cement plug through cemented 2-7/8" tubing to squeeze Gallup perfs 5262-5302' with 15 sx cement (squeezing 5 sx in perfs and 10 sx inside 2-7/8" tbg. to plug back to 4940'.)
2. Cut 2-7/8" tubing at top of cement approx. 4900' and pull same.
3. Find free point of uncemented 5 1/2" casing & pull same.
4. Spot 100' cement plug through 5 1/2" casing 3150' to 3050' in 6 1/4" hole (18 sx cement - across top of Mesa Verde formation).
5. Spot 100' cement plug 2050 - 1950' through 5 1/2" casing in 6 1/4" hole (18 sx cement - across top of Chacra formation).
6. Spot 175' cement plug 1750' - 1575' thru 5 1/2" casing in 6 1/4" hole (32 sx cement - across top of Pictured Cliffs formation & Fruitland formation).
7. Spot 225' cement plug 1000' - 775' thru 5 1/2" casing in 6 1/4" hole (41 sx cement - across top of Kirtland and Ojo Alamo formations).
8. Spot 100' cement plug 229' - 129' (50' outside and 50' inside) of 7" casing stub (19 sx cement).

(continued on attached page)

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs  
(This space for Federal or State office use)

TITLE Geologist

DATE 11-13-87

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

NMCGG

DUGAN PRODUCTION CORP.

Plugging Procedure for Sears Roebuck #1 Well

Page 2

11-13-87

9. Install dry hole marker with 10 sx cement at surface.
10. Clean & restore location.

\*Note: In the event the 5½" casing cannot be recovered, we will be in touch with BLM office for alternative plugging procedure.