

5 BLM 1 File 1 Navajo Allotted
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-1409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sears-Roebuck

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Bisti Gallup

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

Sec. 5, T24N, R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 5820, Farmington, NM 87499-5820

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FNL - 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6881'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned as follows:

- 1.) Squeezed Gallup perms 5262-5302' with 15 sx neat cement.
- 2.) Cut 2-7/8" tubing @ 4582'.
- 3.) Spotted 25 sx cement plug (29.5 cu.ft.) 4600-4384'.
- 4.) Rigged up casing jacks - 5 1/2" casing free only to 515'. Elected not to pull casing.
- 5.) Per 5 1/2" casing @ 3162'. Placed 28 sx cement (33 cu.ft.) 3162-2985' inside and outside casing.
- 6.) Perf 5 1/2" casing @ 2050'. Placed 18 sx cement (21 cu.ft.) inside and outside casing 2050-1950'.
- 7.) Perf 5 1/2" casing @ 1750'. Placed 32 sx cement (38 cu.ft.) 1750'-1575' inside and outside casing.
- 8.) Perf 5 1/2" casing @ 1011'. Placed 47 sx cement plug (55.5 cu.ft.) 1011 - 752' inside and outside casing.
- 9.) Spotted 15 sx cement plug (17.7 cu.ft.) 245-116'.
- 10.) Pumped 10 sx cement (12 cu.ft.) down Bradenhead.
- 11.) Cut off wellhead and casing and installed dry hole marker.
- 12.) Plug 0-85'

Work done 5-2-88 thru 5-10-88. Discussed revised procedure with John Keller when electing to not pull casing.

9.2 lb/gal mud placed between plugs.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 1-6-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE