

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Well

2. NAME OF OPERATOR
BCO, Inc.

3. ADDRESS OF OPERATOR
135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
S.e. also space 17 below.)
At surface
900' FSL 1990' FWL Sec 12 T24N R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)
7188 GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
NM 0557389

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Loco

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12 T 24N R 8 W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 19, 1984 At 3:00 p.m., advised Carrie Peterson with the Bureau of Land Management that we intended to plug and abandon well at 7:30 a.m. on September 20, 1984.

September 20, 1984 Ran 135 sacks Class B cement with 2% CaCl mixed at 15.6#s with a yield of 1.18 cubic feet per sack or a total of 159 cubic feet. Determined top of cement was 280'. Perforated with 4 shots between 208' and 209'. Ran 35 sacks Class B cement with 2% CaCl mixed at 15.6 #s with a yield of 1.18 cubic feet per sack or a total of 41 cubic feet. Had full circulation up brandehead during second stage of cement job.

September 21, 1984 Set dry-hole marker.

July 10, 1986 Submitted notice that required surface restoration stipulations have been completed. (copy attached)

Approved as to plugging of the well bore.
Liability under bond is released.
Surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keshan TITLE Comptroller

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOC

APPROVED
DATE October 2, 1986
DATE OCT 03 1986
John Skellern
FARMINGTON RESOURCE AREA

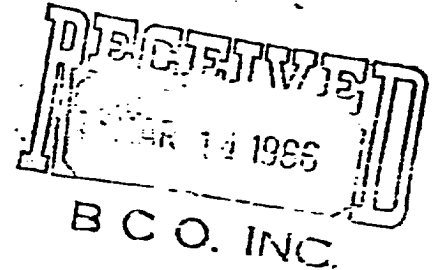


United States Department of the Interior

IN REPLY REFER TO
NM-0557389 (WC)
3162.3-4 (016)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
Caller Service 4104
Farmington, New Mexico 87499

MAR 13 1986



BCO, Inc.
135 Grant
Santa Fe, NM 87501

Gentlemen:

The following surface rehabilitation stipulations must be complied with, as applicable, before the No. 6 Loco well located 900' FSL and 1990' FWL, sec. 12, T. 24 N., R. 8 W., lease No. NM-0557389, can be approved for final abandonment (see 43 CFR 3162.3-4).

1. A permanent monument must be cemented in the wellbore. It must be labeled with the operators name, well name and number, legal location, and lease number. (See 43 CFR 3162.6).
2. All fences, production equipment, purchaser's equipment, concrete slabs, deadmen (anchors), flowlines, risers, debris and trash must be removed from the location.
3. Any oily soil or fluids must be buried or disposed of in an approved landfill.
4. Pits must be filled in and the edges of the pads shaped to conform to the natural terrain.
5. Pads must be leveled, dressed up by a maintainer, ripped and disked.
6. Access roads must be leveled, ripped, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below:

<u>% Slope</u>	<u>Spacing Interval</u>
Less than 2 1/2%	200'
2 1/2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

They should divert water to the downhill side of the road.

7. All disturbed areas will be seeded between July 1 and September 15 with the prescribed seed mix. (Reseeding may be required).

Other Surface Managing Agencies (SMAs) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMAs. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMAs should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.


If the rehabilitation stipulations have been completed, please sign below and return this letter to:

Fluids Surface Management Staff
Caller Service 4104
Farmington, NM 87499

If the surface restoration has not yet been completed, notify us by Sundry Notice upon completion. We will schedule an inspection to check the well site after we receive notice from you and the vegetation has become established.

If you have any questions, please contact the Fluids Surface Management Staff at (505) 325-4572.

Sincerely,


for John S. McKee
Acting Area Manager

The above-mentioned well has been abandoned and the required surface restoration stipulations completed.

Elizabeth B. Keeshan, Comptroller
Signed for BCO Inc

7/10/86
Date