

AMENDED

CONFIDENTIAL

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-0492, L-6545

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
U.S.G.S.	1
LAND OFFICE	
OPERATOR	1

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Monument	
2. Name of Operator Tenneco Oil Company						9. Well No. 2	
3. Address of Operator Suite 1200, Lincoln Tower Bldg., Denver, Colorado 80203						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>800</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>24N</u> RGE. <u>10W</u> NMPM						12. County San Juan	
15. Date Spudded 3/28/74		16. Date T.D. Reached 4/8/74		17. Date Compl. (Ready to Prod.) 6/10/74		18. Elevations (DF, RKB, RT, GR, etc.) 6797' GR	
19. Elev. Casinghead 6797'		20. Total Depth 6190'		21. Plug Back T.D. 6142'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools All		24. Producing Interval(s), of this completion - Top, Bottom, Name 5964' - 5970' Dakota "B"		25. Was Directional Survey Made No		27. Was Well Cored Yes	
26. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	23#	365' KDB	12-1/4"	175 sx Class A w/2% CaCl			
5-1/2"	15.5#	6190'	7-7/8"	Stage 1: 175 sx Lowdense followed by 100 sx Class "A" Latex.			
				Stage 2: 600 sx Lowdense & 50 sx Class "A" Neat.			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" OD	5394'	5394'
31. Perforation Record (Interval, size and number) 5964' - 5970' w/2 shots per ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
5964' - 5970'		500 gal. 7 1/2% BDA					
5964' - 5970'		1500 gal. Emulsion Breaker					
33. PRODUCTION							
Date First Production 6/10/74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 1 1/2 x 16 Subsurface Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/10/74	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 60	Gas - Oil Ratio TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF TSTM	Water - Bbl. 60	Oil Gravity - API (Corr.) 28.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel						Test Witnessed By Max Webb	
35. List of Attachments Logs: IES, FDC, BHC/SONIC GR							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Paul X. Rogers</u>				TITLE <u>Sr. Production Clerk</u>		DATE <u>6/13/74</u>	

OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1148	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 2176	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 2306	T. Madison
T. Queen	T. Silurian	T. Point Lookout 3821	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4063	T. McCracken
T. San Andres	T. Simpson	T. Gallup 4866	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 5798	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 5851	T.
T. Blinebry	T. Gr. Wash	T. Morrison 6150	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1148	1540	92	Pictured Cliffs				
2176	2276	100	Cliff House				
2306	3821	1515	Menefee				
3821	4063	242	Point Lookout				
4063	4866	803	Mancos				
4866	5264	398	Gallup				
5798	5851	53	Greenhorn				
5851	6150	299	Dakota				