

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 25433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Sixteen G's

9. WELL NO.

- 1

10. FIELD AND POOL, OR WILDCAT

Bisti Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, T24N, R9W

12. COUNTY OR
PARISH
San Juan

13. STATE NM

| | | | | |
|------------------|-----------------------|----------------------------------|---|----------------------|
| 15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | 19. ELEV. CASINGHEAD |
| 2-16-76 | 3-1-76 | 8-7-76 | 6859' GR - 6870' RKB | |

| | | | | | |
|------------------------------------|--|--------------------------------------|----------------------------------|-------------------------|-------------|
| 20. TOTAL DEPTH, MD & TVD 6500' | 21. PLUG, BACK T.D., MD & TVD 6435' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY → | ROTARY TOOLS 0-6500' | CABLE TOOLS |
|------------------------------------|--|--------------------------------------|----------------------------------|-------------------------|-------------|

| | |
|---|---------------------------------|
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | 25. WAS DIRECTIONAL SURVEY MADE |
| 5442-5528' | No |

| | |
|--|--------------------|
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | 27. WAS WELL CORED |
| Induction Electric and Compensated Density | No |

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------------|---------------|
| 8-5/8" | 24# | 198' | 12-1/4" | 135 sx | None |
| 4-1/2" | 10.5# | 6480' | 6-1/4" | 542 cu ft (First Stage) | |
| | | | | 1350 cu ft (Second Stage) | |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2-3/8" | 5516' | |
| | | | | | | | |

31. PERFORATION RECORD (Interval, size and number)

Two jets/ft

5523-5528' 5422-5434'
5458-5465' 5438-5442'

82. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| | See completion report for detailed information |

33.3 PRODUCTION

| | |
|-----------------------|--|
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |
|-----------------------|--|

WELL STATUS (Producing or shut-in)

8-6-76

Pumping

Producing

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|----------------------------|----------|----------|------------|---------------|
| 8-7-76 | 8 | --- | → | 22 | 34 | 16 | 1545 |

| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—EBL. | GAS—MCF. | WATER—EBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|----------------------------|----------|----------|------------|-------------------------|
| 10 | 25 | → | 66 | 102 | 48 | 41 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE _____

8-10-76

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

