

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16589

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1850' FSL - 850' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 14, T24N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6900' GR

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-9-76

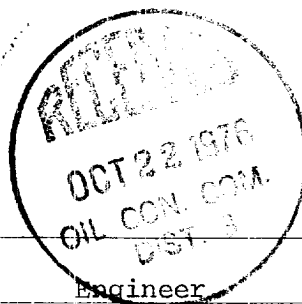
Morrow Drilling Company spudded 8-3/4" hole @ 12:00 noon 10-9-76. Drilled to 70' RKB. Ran 2 jts 7" OD 20# 8R ST&amp;C "B" condition csg. TE 63.50' set @ 67' RKB. Cemented by Woodco w/35 sx "neat" plus 2% CaCl. POB 6:00 PM 10-9-76. Good cement to surface.

10-18-76

TD 2222'. Rigged up csg tools and ran 72 jts 2-7/8" OD 6.5# J-55 8R EUE condition "B" tbq for csg. TE 2210.86' set @ 2215' RKB. Hydro-tested to 4000 psi - OK. Reciprocated pipe and had good circulation during cementing operations. Pumped 100 gals BJ Mud Sweep ahead of cement. Cemented w/60 sx BJ Poz Mix (65-35-12) with 1/4# Cello flake/sk plus 50 sx neat w/4% gel with 1/4# Cello flake/sk. Bumped plug w/1750 psi, released to 0. Pressured up again to 1500 psi, held OK. POB 8:20 PM 10-18-76.

RECEIVED

OCT 21 1976

U. S. GEOLOGICAL SURVEY  
FARMINGTON

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE 10-20-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side