

4-1SGS 2-Mountain Fuel 1-Northwest Pipeline 1-File

(Mickel &amp; Zubatch) (Jim Prentice)

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 16589

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 15, T24N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

1. OIL ☐ GAS ☒ OTHER  
WELL WELL

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1050' FSL - 850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6860' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-23-76

Moved in and rigged up Morrow Drilling Company. Spudded 8-3/4" hole @ 3:30 PM 9-23-76. Lost circulation between 55' and 60'. Ran 2 jts 7" OD 20# ST&C csg. TE 60' set @ 64' RKB. Cemented w/33 sx BJ "neat" cement. Job complete 11:30 AM 9-23-76.

9-29-76

TD 2150'. Ran 68 jts 2-7/8" OD 6.5# J-55 8R EUE tbg for csg. TE 2111.18' set @ 2115' RKB. Hydro-tested to 4000 psi - OK. Circulated w/mud pump for 15 min after tagging up (tagged up @ 2126'). Had good mud returns and reciprocated pipe during cementing operations. Cemented w/75 sx BJ Pozmix with 1/4# Cello-flake/sk and 50 sx "neat" cement with 4% gel and 1/4# Cello-flake/sk. Circulated 4-5 bbls good cement. Bumped plug w/1500 psi. Shut well in. POB 4:00 PM 9-29-76.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE

9-30-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side