1-NMERB 1-Northwest Pipeline 1-Tenneco 1-File 6-USGS Form approved, Budget Bureau No. 42-R1425. SUBMIT IN TRIPLICATE* (May 1963) (Other instructions on UNITED STATES reverse side) 30-045 22183 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM 16759 6. IF INDIAN, ALLCTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [] PLUG BACK b. TYPE OF WELL SINGLE OIL GAS WELL X MULTIPLE ZONE WELL S. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Abigail Adams 9. WELL NO. Dugan Production Corp. 3. ADDRESS OF OPERATOR 2 10. FIELD AND POOL, OR WILDCAT Box 234, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Undesignated - PC 1700 FNL - 790' FWL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Sec 5, 124N, R9W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE 6 miles north Nageezi, NM San Juan 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160.68 790**'** (Also to nearest drig. unit line, if any) 881.64 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 2100' 52001 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATI: WORK WILL START* 6849 GR 9-15-76 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SETTING DEPTH SIZE OF CASING WEIGHT PER FOOT QUANTITY OF COMENT 8-3/4" 711 20# 30 **'** 10 sx 2-7/8" 4-3/4" 2100' 6.4# 75 sx Plan to drill 4-3/4" hole with minimum mud to test Pictured Cliffs formation. Do not plan to have blowout preventer on well while drilling. install master valve and stripper head while completing. 71976 OLE CON. COM. Gas dedicated to Northwest Pipeline Corporation IST. 3 NMERB Requirement: IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Geologist 8-26-76 TITLE DATE Jim L., Jacobs

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(This space for Federal or State office use) PERMIT NO. APPROVAL DATE APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY : 2 1976 Same Broken Broken U, C

All distances must be from the outer boundaries of the Section. Operator Well No. Dugan Production Corporation Abigail Adams Unit Letter Range 9 West San Juan 24 North Actual Footage Location of Well: West 1700 North feet from the line and feet from the Ground Level Elev: Pool Producing Formation Dedicated Acreage: 160. 6 Xcres 6849 Pictured Cliffs Undesignated 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner-been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use re this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, univization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 17001 best of my knowledge and belief. Jim L. Jacobs Geologist Dugan Production Corp. Date 8-26-76 MINTED LAND STAR on this pla was ploised from field Date Surveyed August 14, 1976 Registered Professional Engineer and/or Land Survey E.V.Echohawk LS

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