SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30 - 045 - 22 / 35 5. LEASE DESIGNATION AND SERIAL NO. NMO-554922

				CIONE COICE						U-5545		CE OR ERI	DE VALUE	
APPLICAT	TION	FOR F	PERMIT	TO DRILL, I	DEEP	<u>en, or pl</u>	LUG BA	<u> ACK</u>	0. 16	INDIAN, A	5	UR UR TRI	DE NAME	
la. TYPE OF WORK		L-01		DEFORM		DI U	IC D A CV	, []	7. UN	IT AGREE	· ·			
	DRILL			DEEPEN [PLU	JG BACK		2		5	# [8		
b. TIPE OF WELL	CAS	T T				NGLE X	MULTIPLE	· 🗀 -	8. FA	RM OR LEA	ASE NA	AME.		
WELL L	WEL	<u>. X</u>	OTHER		ZC	LX EN	ZONE			mith D	 Podo	b f a		
			.							mith F	eae	raı		
Kirby Ex		tion (company		-			. ,-		. 1	-	7		
•			m.	77001				2	10. FI	ELD AND	POOL.		CAT	
P.U. BOX	LI (Reno	rt location	oton, le	exas 77001 I in accordance with	th any S	tate requiremen	nts.*)		<u></u>		٠. أ	黄金矿	,	
At surface	24/5 ,	14501	E				,			<u>ildcat</u> Ec., T., E.,		BLK.		
		FEL ar	nd 1020'	FSL				3.	A1	ND SURVE	Y ÓR A	REA		
At proposed pro	d. zone								0 - 4	26 24	. NT - T	# - # - # - # - # - # - # - # - # - # -		
4 DISTANCE IN M	ame.	DIRECTIO	N FROM NEA	REST TOWN OR POS	T OFFIC	C*				26-24			TATE	
					. 02210	_		Ý,		t	į.	.d⊶ ₹		
6 miles			New Mex	rico	16 NO	O. OF ACRES IN	T.PAGP	17 NO (Juan	n.	_l ∴ Ne	<u>w Mexi</u> c	
LOCATION TO NI	EAREST				10. 10	. OF ACRES IN	LEAGE		HIS WE		1			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1020				020	1200			160 20. ROTARY OR CABLE TOOLS						
3. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,						POSED DEPTH					LB			
OR APPLIED FOR,				Ione	1 1	450			Rota		il.			
1. ELEVATIONS (Sho			, GR, etc.)						22.		1.	ORK WIL	L START*	
	6785	GR						<u> </u>		9-16-	-76	<u>. 7 î.</u>		
3.			1	PROPOSED CASI	NG ANI	CEMENTING	PROGRAM	£ a	+ +		:	3 T x		
			CASING	WEIGHT PER F	OOT	SETTING DE	EPTH	٠.	QI	UANTITY O	F CEMI	ENT		
SIZE OF HOLE	1	SIZE OF				001			EΛΩ		- ;			
				23.0		1 401			70 5	acks		7.7	•	
121		8 5/		23.0		90'			1.0	acks	·			
12½ 6½ Move in and ceme	and r	8 5/ 4½ eig up th 50	rotary sacks.	tools. Dri	" ser	1450' 2¼" hole ies 600 b	low out	Ceet.	00 s Run ente	acks 8 5/8 rs and	i te	st.	5 5 2	
Move in and ceme Drill 61 If comme 100 sack to U.S.G	and rent with holdercial cs. If it is specificated as a specific s	8 5/ 4½ rig up th 50 e to 1 produ f well cifica under	rotary sacks. 1450. Fuction il is not ations. this le	tools. Dri Install 6' Run open holds indicated commercial ease are not	" ser le lo d, 4½ l, it t ded SEP OIL C	1450' 21" hole ies 600 b gs to eva " casing will be icated to	low out luate F will be plugged an exi	Peet. previous run land	Run ente	8 5/8 rs and iff for cement doned tract	te orma ced acc	asing st. with ordinary sides of new seed new	g	
Move in and ceme Drill 64 If comme 100 sack to U.S.G	and rent with holdercial cs. If the special cs. If	8 5/ 4½ rig up th 50 e to 1 produ f well cifica under	rotary sacks. 1450. Fuction il is not ations. this le	tools. Dri Install 6 Run open holes indicated commercial case are not	" ser le lo d, 4½ l, it t ded SEP OIL C	1450' 24" hole ies 600 b gs to eva " casing will be icated to	low out luate F will be plugged an exi	Peet. previous run land	Run ente	8 5/8 rs and iff for cement doned tract	te orma ced acc	asing st. with ordinary sides of new seed new	g	
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Move in and ceme Drill 64 If comme 100 sack to U.S.G Gas rese Sas rese The same one. If proposal reventer program, 4. SIGNED (This space for permit No	and rent with the second secon	8 5/4½ rig up th 50 e to 1 produ f well cifica under	rotary sacks. 1450. Fuction it is not ations. this le	tools. Dri Install 6 Run open holes indicated commercial case are not proposal is to deally, give pertinen	ser le lo di, 4½ l, it ded	1450' 24" hole ies 600 b gs to eva " casing will be icated to	low out luate F will be plugged an exi	Peet. previous run land	Run ente	8 5/8 rs and iff for cement doned tract	te orma ced acc	asing st. with ordinary sides of new seed new	g	

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. Operator Kirby Exploration Company Smith-Federal Unit Letter Section Township Range County 26 2LN low San Juan Actual Footage Location of Well: feet from the South 1450 line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 160 6785 Picture Cliff Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ T] Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 7 1976 OIL CON. COM. DIST. 3 William T. Jones Agent Company Kirby Exploration Company 9-3-76 Sec 26 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

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knowledge and belief.