SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. NM-461		
APPLICATION FOR PERI	MIT TO DRILL,	DEEP	EN, OR P	LUG B	<u>ACK</u>			
DRILL X	DEEPEN	П	PLU	JG BAC	к 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL					-			
	HER		INGLE X	MULTIP ZONE		-8. FARM OR LEASE NAME		
2. NAME OF OPERATOR					4	Rijan Federal		
Kirby Exploration Comp	pany	· · · · · · · ·			<u>.</u>	9. WELL NO.		
	токов 77001				:	10. FIELD AND POOL, OR WILDCAT		
P.O. Box 1745, Houston 4. LOCATION OF WELL (Report location clean	rly and in accordance w	ith any	State requiremen	nts.*)	· ·	Wildcat	•	
At surface 1650' FNL and 1650' FWL						11. SEC., T., R., M., OR BLK.		
At proposed prod. zone						AND SURVEY OR AREA		
Same						Sec 35-24N-10W		
14. DISTANCE IN MILES AND DIRECTION FRO	M NEAREST TOWN OR PO	ST OFFIC	E*		a	12. COUNTY OR PARISH 13. STATE		
6 miles SW Blanco, New	Mexico		•		Ş.,	San Juan New Me	exic o	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drlg. unit line, if any) 1000		640			160			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS			
21. ELEVATIONS (Show whether DF, RT, GR,	None	1 1	400		<u> </u>	Rotary 22. APPROX. DATE WORK WILL STAI	2T*	
6830 GR	•				5	9-28-76		
23.	PROPOSED CASI	NG ANI	CEMENTING	PROGRA	M it:			
STAR OF HOLE STAR OF CASH	· · · · · · · · · · · · · · · · · · ·				:	<u> </u>		
12½ size of cash			90 SETTING DEPTH			QUANTITY OF CEMENT		
6 [‡] 4 ^½	23 10.5	1400			50 sacks			
<u> </u>			1400		100			
İ	[- 7			
					\$ 			
					F.			
Move in and rig up rot								
and cement with 50 sac								
Drill 64" hole to 1400 casing and cement with	. Kun open n	ote 1	ogs. If	well i	s comm	ercial run 4½" 5		
according to U.S.G.S.			I IS a ur	у поте	, ±6. W	iii pe broßeg		
	opecii icacions	•			1-6			
Gas under this lease i	s not committe	d to	a contrac	t.	Transfer affirm th			
		Tien	es de la company		SEÉ	7/1976		
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				J L 1;			
	f(d)			4	0 05016	MINAL CHEMES		
	1			U.	S. GEOLU	and a line of the second		
	j.		1976			한 경상 회속 내물 종편리다		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMONE. If proposal is to drill or deepen dir	M: If proposal is to deep	pen or p	lug back, give d	lata on pro	esent produ	uctive zone and proposed new produc	tive out	
preventer program, if any.	10.0	DIST	7.3 /					
24.	-, · \					지수 항문이 가는 결과에서 나는		
SIGNED William	Joses TI	TLE	Agent		i i	9-3-76		
(This space for Federal or State office u	Ones				:. ,		=	
	-				2. 9.			
PERMIT NO.			APPROVAL DATE		• • • • •	8 교 N 용가 조나 3 행트를 한 질다 최고 3 - 구류나트		
ANDROUGH BY								
APPROVED BY	TI	rl ic				7 9 1 1 1 1 4 5 1 2 1		
A 1 / -					3 03			
Ölcel								

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. ()perator Kirby Exploration Company 1 Rijan-Federal Unit Letter Section Township County 2LN low San Juan Actual Footage Location of Well: feet from the North line and Ground Level Elev: Producing Formation Dedicated Acreage: Wildcat 160 6830 Picture Cliff Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. William T. Jones 16501 Position Agent Company Kirby Exploration Company Date 9-3-76 35 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. ध3∓.–३

1500

1000

500

660

1320 1650

