1-NMERB 1-Conoco (Denver) 1-Reynolds Mining 1-Northwest Pipeline 1-Conoco (Hobbs) Form 9-331 C Form approved. Budget Bureau No. 42-R1425. SUBMIT IN TRIPLICATE\* (Other instructions on reverse side) UNITED STATES 30-045-22204 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 078859 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [ PLUG BACK [] b. TYPE OF WELL WELL SINGLE MULTIPLE ZONE WELL X 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR John Adams Dugan Production Corp. 9. WELL NO. 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Chacra - Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1150' FNL - 1520' FWL At proposed prod. zone Sec 10, T24N, R9W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 12. COUNTY OR PARISH | 13. STATE 2 miles southeast of Blanco Trading Post
15. DISTANCE FROM PROPOSED\* | 16. NO. OF A San Juan NM 16. NO. OF ACRES IN LEASE DISTANCE FROM THE COLOR OF THE 17. NO. OF ACRES ASSIGNED TO THIS WELL 1150' 960 160 18. DISTANCE FROM PROPOSED LOCATION® 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. Approx 2 miles 28001 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 6639 GR 10-10-76 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 8-3/4" 7" 20# <u> 30'</u> <u>10 sx</u> 4-3/4" 2-7/8" 6.4#2800 **'** 75 sx Plan to drill 4-3/4" hole with minimum mud to test Chacra formation. plan to have blowout preventer on well while drilling. Will install master valve and stripper head while completing. NMERB Requirement: Gas dedicated to Northwest Pipeline Corporation IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  $\overline{24}$ . Geologist TITLE Jim L. Jacobs (This space for Federal or State office use) OCT 1976 PERMIT NO. APPROVAL DATE U. S. GEOLOGICAL APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY : alas

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator					Well No.		
Dugan Production Corporation			John Adams			2	
Unit Letter	Section	Township	R	ange	County		
С	10	24 North	ļ	9 West		San Juan	
Actual Footage Loc	ation of Well:				*		
1150 feet from the North line and 1520 feet from the West line							
Ground Level Elev. Producing Formation Pool  6639' Chacra Wildcat							Dedicated Acreage: /
6639'	Ch	t		160 Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been considered by communitization, unitization, force-pooling etc?							
Yes No If answer is "yes," type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of							
this form if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,							
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-							
sion.							
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