

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 014580-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Apache Corp. Federal "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10-24N-8W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1. OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS OF OPERATOR

2016 Lincoln Center Building, Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1700' FEL & 970' FSL

14. EMBL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6942' GL 7016' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) Drilling & completion progress ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 13-3/8" hole 10-30-76.
2. Ran 9-5/8" csg. Set at 340' with 275 sx cement circ to surface.
3. Drilled 8-3/4" hole to 6970'.
4. Ran Wellex open hole logs.
5. Ran 7" csg. Set at 6968'. Cemented 2 stage 350 + 225 sx.
6. Perf (6840-52')-Treated with 500 gal 7 1/2% acid - tested water.
7. Squeeze perf (6840-52').
8. Perf (6840-52') (6760-72') (6776-82') (6810-16') (6823-32') (6852-57').
9. Sand water frac 42,000 gal, 17,230# sand.
10. Tested gas too small to measure.
11. Set B.P. 6020'. PSTD.
12. Perf Gallup (5814-18') (5825-29') (5832-42') (5857-68') (5872-76').
13. Sand water frac 24,740# sand, 27,000 gal water.
14. Swab & flowed oil and gas.

Will file completion report when well test is available.

18. I hereby certify that the foregoing is true and correct

SIGNED

Franklin Wheeler
Franklin WheelerTITLE Division EngineerDATE 2-1-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

