

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

14-20-0503-1403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Blanco Wash

8. FARM OR LEASE NAME

#2

9. WELL NO.

Wildcat

10. FIELD AND POOL, OR WILDCAT SURVEY AREA

Sec 2, T24N, R9W

11. SEC., T., R., M., OR BLK. AND SURVEY AREA

San Juan NM

12. COUNTY OR PARISH

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR Dugan Production Corp.		6537' GR
3. ADDRESS OF OPERATOR P.O. Box 234, Farmington, NM 87401		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' FNL - 1520' FWL		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐
(Other) ☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-8-77

PBTD 6308'. Western Co. pressure tested BOP and csg to 4000 psi. Held OK after tightening well head. Circulated hole with 1000 gals 25# gel water, gel not very thick after circulation but lifted lots of cuttings from hole, spotted 300 gal. 15% HCl, pulled tbq. Welex ran junk basket on bottom of logging tool. Ran gamma ray correlation log. Recovered small amount of rubber and cuttings in junk basket. Perf 2 super dyna jets/ft 6200' - 6215', had 2 misruns. Western Co. fraced well using 1595 HP 35,000 lbs. 20-40 sand, 1397 bbls water with 2-1/2 lbs FR-2/1000 gal and 20 gal of FSF in total frac. Breakdown 1900 psi, IF 3000 psi, Max 3800 psi, Min 2900 psi Ave 3100 psi Final 3500 psi. Ave IR 21 B/M, Max IR 25 B/M, with 675 Bbls water and 20,000 lbs sand in fm started to screen out, cut sand, press broke back when flush in, restarted sand, blender lost suction and stopped frac, could not pick up water, did not flush frac. ISDP 2200 psi. Shut in press 15 min 2000 psi.

(CONT'D ON BACK)

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Petroleum Engineer

DATE

12-13-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

Use "APPLICATION FOR REGISTRATION" form for each person to be registered.

24270 ☒ 243 ☐ 244 ☐ 245 ☐

2018.5 20 30 33.4 3

United Production Corp.

APR 22 05 05 PM '68

U.S. Box 334, Farmington, NM 87401

1. Location of site is somewhat clearly marked by a road sign.

12-9-77

Well unloading wtr and small amount of gas on csg. Went in hole w/tbg.

Ran 191 jts 1-1/2" OD 2.9# J-55 10 R EUE tbg. TE 6167.40 set @ 6179' RKB. Tagged frac sand @ 6203'. Rigged up swabbing tools and started swabbing. Closed csg valve and wtr started flowing out tbg.

General: This form is designed for submitting proposals to perform certain well operations, and reports on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State law and regulations. Any necessary special instructions concerning the use of this form and the number, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from the BLM.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described to the State or Federal office for specific instructions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described to the nearest section corner and should be shown on a map of the area. The map should be submitted to the State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as, in addition, such proposals and reports should include reasons for the abandonment; data on any former or present fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in place casing or tubing; and the date of final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

847-488

847-488

(Other) _____
 SHOOTING OR KIDNAPING
 PROTECTIVE TREATMENT
 WATER SHUT-OFF

(791156)

CHARGE PLAS
ADAMSON
MAYBE COMPLETE
PHID OR ALTER CASINO

221 29 30% 410

LEADERS WILL
SHOOT OR SCENE
DESCRIBE THAT
LAST WATER SHOT-

1701

1. Describe proposed or completed operations. Clearly state all pertinent details and give pertinent dates indicating proposed well is chronologically dated, give subsurface locations and measured and true vertical depths in feet to top of sand.

(COPIES NO C' 1700)

2. I hereby certify that the foregoing is true and correct.

Tetrahymena sp.

This space for Federal or State office use)
THOMAS A. DUNN
UNITED

REVISIONS OF APPROVAL IS AND: _____

TITLED BY _____