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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

I. Operator
Dugan Production Corp.
Address
P. O. Box 234, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blanco Wash	Well No. #2	Pool Name, including Formation <i>Undesignated</i> Greenhorn Mancos	Kind of Lease Indian State, Federal or Fee 14-20-0603-14-3	Lease No. 14-20-0603-14-3
Location Unit Letter <u>F</u> ; <u>1820</u> Feet From The <u>North</u> Line and <u>1520</u> Feet From The <u>West</u> Line of Section <u>2</u> Township <u>24 North</u> Range <u>9 West</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 11-14-77	Date Compl. Ready to Prod. 12-21-77	Total Depth 6350'	P.B.T.D. 6180'					
Elevations (DF, RKB, RT, GR, etc.) 6537' GR	Name of Producing Formation	Top Oil/Gas Pay 4904'	Tubing Depth 6082' RKB					
Perforations , 6113-18', 6104-08', 6064-88', 5310-19', 5284-95', 5230-40',			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	236'	140/sx					
7-7/8"	4-1/2"	6351' RKB	1st stage 350 sx					
			2nd stage 1255 cu ft					
	1-1/2"	6082' RKB						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-1-78	Date of Test 1-3-78	Producing Method (Flow, pump, gas lift, etc.) Swabbing	
Length of Test 24 hrs	Tubing Pressure -0-	Casing Pressure 220	Choke Size 1/2"
Actual Prod. During Test	Oil-Bbls. 34	Water-Bbls. 50	Gas-MCF 75

GAS WELL

Actual Prod. Test-MCF/D 75 MCF	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate 42
Testing Method (pitot, back pr.) Swabbing	Tubing Pressure (Shut-in) -0-	Casing Pressure (Shut-in) 220	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan
Petroleum Engineer
1-3-78
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED John, 19 78
BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. #3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.