(Tille)

(Date)

1-16-87

## STATE OF NEW MEXICO VERGY MO MINERALS DEPARTMENT

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DISTRIBUTI	0 M		$\top$
ANTA PE		1	_
114		$T^-$	†
.1.0.4.			<del>†                                     </del>
AND OFFICE		1	Ť-
MANSPORTER OIL		$\vdash$	†
	GAS	T	_
PERATOR			_
ROBATION OFF	KE		

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-01-78 Format 06-01-83

All sections of this form must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner,

ell name or number, or transporter, or other such change of condition, Separate Forms C-104 must be filled for each pool in multiply

able on new and recompleted wells.

completed Wells.

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTION CORP. P.O. Box 208, Farmington, NM reson(s) for liling (Check proper box) Other (Please explain) New Well Change in Transporter of: Replaces C-104 dated 10-6-87; resubmitting Recompletion CII Dry Gas to separate Fruitland & Pictured Cliffs Change in Ownership Casinghead Gas Condensate hange of awnership give name address of previous owner DESCRIPTION OF WELL AND LEASE well No. Pool Name, including formation Kind of Lease Blanco Wash 2 Undesignated Fruitland Navaio 4-20-0603-State, Federal or Fee <del>1403</del> 1820 Feet From The North Unit Letter West Feet From The Township San Juan NMPM County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS me of Authorized Transporter of Olf or Candensate Address (Give address to which approved capy of this form is to be sent) ne of Authorized Transporter of Casingnead Gas Address (Give address to which approved copy of this form is to be sent) or Cry Gas IXX Dugan Production Corp. P.O. Box 208, Farmington, NM 87499 is gas actually connected? Aqu. wil produces oil or liquida. piocation of tanks. Yes is production is commingled with that from any other lease or pool, give commingling order number: IE: Complete Parts IV and V on reverse side if necessary. CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION by certify that the rules and regulations of the Oil Conservation Division have APPROVED complied with and that the information given is true and complete to the best of nowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT BE & TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened im L. Jacobs (Signature) well, this form must be accompanied by a tabulation of the deviation eologist tests taken on the well in accordance with RULE 111.

<del></del>					
Designate Type of Complete	ion - (X)   Oil Well   Gas We	II New Well Workover Deepe			
			XX		
Date Spudded,	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
· · · · · · · · · · · · · · · · · · ·	9-20-87		2035		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
6537' GR	537 <sup>1</sup> GR Fruitland		1671"		
Perforations			Depth Casing Shoe		
1642-48' Fr	uitland				
	TUBING, CASING,	AND CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	2-3/8"	1671'			
	-				
		· ·			
			· · · · · · · · · · · · · · · · · · ·		
OIL WELL	able for this	e after recovery of total volume of load depth or be for full 24 howe)	oil and must be equal to or exceed top allow		
date First New Oll Run To Tanks	Date of Teet	Producing Method (Flow, pump, ga	is lift, esc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
etual Prod. During Teet	Off - 9 pre-	Water - Bhis.	Gas-MCF		
A.C. DVIII I	· · ·				
AS WELL	T:	· · · · · · · · · · · · · · · · · · ·			
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
12 MCFD, 10 BWPD	24 hours	- 0-			
esting Methed (puot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shet-in)	Choke Size		
		80 nsi			

IV. COMPLETION DATA

11-16-87

(Date)

STATE OF NEW MEXICO			• /	
ENERGY AND MINERALS DEPARTMENT				
				Form C-104
DISTRIBUTION	OH CONCERN	1 A T 1 O N O 1 1 1 1 0	· · · · · · · · · · · · · · · · · · ·	Revised 10-01-78 Format 06-01-83
LANTA FE	OIL CONSERV	A HON DIVIS	ION W	Page 1
PILE	P. O. 8	OX 2088	IN	
U.S.G.A.	SANTA FE, NE	W MEXICO 8750		
LAND OFFICE			/ NO\	/ <b>1 8</b> 198.
TRANSPORTER OIL				
GAS GAS	REQUEST F	OR ALLOWABLE		
PROMATION OFFICE		AND		
or ce	AUTHORIZATION TO TRAN		TURAL CAS	187. g
		5. 5.	TORAL GAS	
Operator				
DUGAN PRODUCTION C	ORP.			
Address				
P.O. Box 208, Farmingto	on, NM 87499			
Reason(s) for liling (Check proper box)	311, 1411 07499			
New Wall	<b>C</b>	Other (Plea	ase explain)	
<b>=</b>	Change in Transporter of:	Replac	Ces C-1011 data-1	10.6.07
1	o11	Dry Gas to sen	varato Emiti	10-6-87; resubmittin
Change in Ownership	Casinghead Gas	Condensate to sep	parate Fruitland 8	Pictured Cliffs
		·		
change of ownership give name				
nd address of previous owner	<del></del>			
DECEMBER				
. DESCRIPTION OF WELL AND LE				
.ease Name	Well No. Pool Name, Including i	formation	Kind of Lease	Lease No.
Blanco Wash	<sup>2</sup> Undesignated	Pictured Cliffs	State, Federal or Fee	Navajo 14-20-0603
ocation	<del></del>			1403
Unit Letter F : 1820	North	1520		Wast
Unit Catter 1 1020	Feet From The North Li	ne and 1320	Feet From The	West
2	2111	<b></b>		-
Line of Section 2 Township	p 24N Range	9W , NMF	<sub>м,</sub> San Juan	County
<b>-</b> :				
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURA	L GAS		
tame at Authorized Transporter of Oll	or Condensate	Andress (Give addres	s to which approved copy o	f this form is to be sent!
	<del></del>		,,	, ,
ame of Authorized Transporter of Casinghe	ad Gas or Dry Gas XX	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Dugan Production Corp.	010 01 DITY CEST XX		s to which approved copy o	
		P.O. Box 20	8, Farmington, N	IM 87499
well produces oil or liquids, Unit	Sec. Twp. Rge.	Is que actually connec	cted? When	
ive location of tanks.	1	Yes	F	
this production is communated with the	t from any other t			
this production is commingled with the		give commingling ord	er number:	
OTE: Complete Parts IV and V on	reverse side if necessary			
•	in the same of meetings.			
. CERTIFICATE OF COMPLIANCE		011.1	CONSERVATION DI	MOION
The second second market		0,5	COMPETANTION DI	
ereby certify that the rules and regulations of	the Oil Conservation Division have	APPROVED	1	1.0.1987
in complied with and that the information give	n is true and complete to the best of	~~~~~		1,0000
knowledge and belief.	ę	8Y	Original Signed by FR	ANK T. CHAVEL
				ELPERVISOR DISTRICT # 3
		TITLE	-	PETOLISOK BIZIKICI # 3
	!		<del></del>	
		This form is t	o be filed in compliance	With RULE 1104
lim I Jacobs				newly drilled or deepened
Jim L. Jacobs (Signature)		Well, this form mus	at be accompanied by a	tabulation of the devices
Geologist	ļ	tests taken on the	well in accordance wit	h sule iii.
(Title)		7		d out completely for allows

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completic	on $-(X)$ $X$	A		i XX		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	<u> </u>	
	9-20-87			203	35¹	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Dept	h	
6537¹ GR	Pictured Cliffs	10	1642'		1671'	
Perforations			· · · · · · · · · · · · · · · · · · ·	Depth Casin	g Shoe	
1652-56' P	ictured Cliffs					
	TUBING, CASI	G, AND CEMENTING RE	ECORD			
HOLE SIZE	CASING & TUBING SI	ZE DEP	TH SET	SA	CKS CEMENT	
	2-3/8"	1671'				
	1 .	1				
			•			
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test mable for	ust be after recovery of tota r this depth or be for full 24	l volume of load	l oil and must be eq	rual to or exceed top allow	
OIL WELL	FOR ALLOWABLE (Test mable for	ust be after recovery of tota r this depth or be for full 24 Producing Method	hows)		rual to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able fo	this depth or be for full 24	hows)		nual to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks Length of Test	able fo	Producing Method	hows)	sa lift, etc.)	nual to or exceed top allow	
OL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tees Tubing Pressure	Producing Method  Casing Pressure	hows)	Choke Size	nual to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet	Date of Tees Tubing Pressure	Producing Method  Casing Pressure  Water-Bhis.	hours) (Flow, pump, ge	Choke Size  Gas-MCF		
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  AS WELL Actual Prod. Test-MCF/D 12 MCFD, 10 BWPD	Tubing Pressure  Oil - Bbls.	Producing Method  Casing Pressure	hours) (Flow, pump, ge	Choke Size		
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test -AS WELL Actual Prod. Test-MCF/D	Tubing Pressure  Oil-Bbls.  Length of Test	Producing Method  Casing Pressure  Water-Bbis.  Bbis. Condensate/	hours) (Flow, pump, ge	Choke Size  Gas-MCF		

IV. COMPLETION DATA