l-File SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

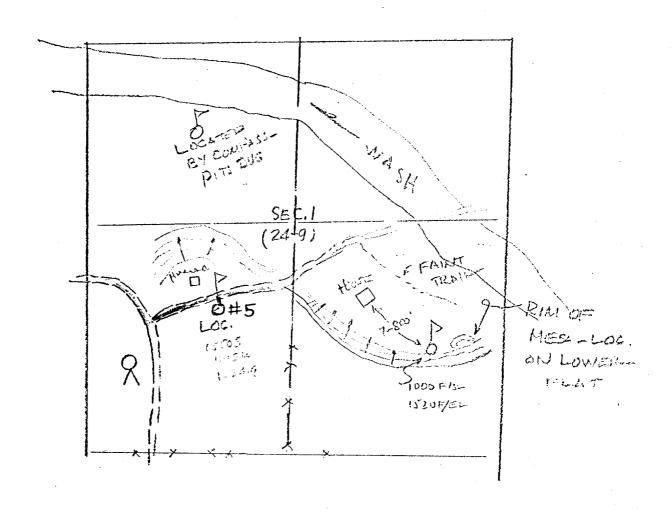
(Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR						30-045-22937	
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						14-20-0603-1402 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK						Navajo	
DRILL DEEPEN DEEPEN PLUG BACK						7. UNIT AGREHMENT NAME-	
OIL GAS G							
WELL X WELL OTHER SINGLE MULTIPLE ZONE ZONE						S. FARM OR LEASE NAME	
Dugan Production Corp.						Blanco Wash	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P. O. Box 234, Farmington, NM 87401						10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Undesignated / /	
L 1550' FSL - 1190' FWL						MINEC, I. A., M., OR BEN.	
At proposed prod. zone							
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE						Sec 1 T24N R9W	
8 miles north of Nageezi, NM						12. COUNTY OR PARISH 13. STATE San Juan NM	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE		17. NO. O	F ACRES ASSIGNED	
PROPERTY OR LEASE (Also to nearest dr)			160	TO TE	160		
 DISTANCE FROM PROI TO NEAREST WELL, D 		19. P	ROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS		
or applied for, on this lease, ft. None 21. ELEVATIONS (Show whether DF, RT, GR, etc.)			6350'			Rotary	
6695' GR						22. APPROX. DATE WORK WILL START*	
23.						3-10-78	
0777 07 7017		· · · · · · · · · · · · · · · · · · ·		CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4" 7-7/8"	8-5/8"	24#		2001	140		
<u> </u>				_6350 '	1500 cu ft in 2 stages		
If produc	drill well with ctive, plan to s after frac, rur	set csq thr	u Dal	Kota Fm. select	1000	perforate, frac	
Plan to use 10" hydraulic double gate BOP furnished by drilling contractor while drilling. Plan to use 6" manual double gate BOP while completing.							
NMERB Requirement: Gas dedicated to Northwest Pipeline Corp. 271978							
IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any 24.	PROPOSED PROGRAM: If p irill or deepen directional	roposal is to deepe ly, give pertinent	en or pl data or	ug back, give data on pre n subsurface locations and	esent production of the second	ctive zone and proposed new productive and true vertical depths. Give blowout	
Richard Tully TITLE Landman						2-23-78	
(This space for Federal or State office use)							
PERMIT NO APPROVAL DATE							
APPROVED BY TITLE							
CONDITIONS OF APPROVAL, IF ANY:						DATE	
Óka,	f				- \		
	(*See Instruct	tions C	On Reverse Side		· 17	

*See Instructions On Reverse Side

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Dugan Production Corporation Blanco Wash 5 Unit Letter Section Township Range County 24 North 9 West <u>San</u> Juan Actual Footage Location of Well: 1550 feet from the South feet from the West Ground Level Elev. line Dedicated Acreage: 6695 Undesignated 160 — Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. Use revers side of No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. Name Richard Tully Position Landman Company Dugan Production Corp. Date 2-23-78 SEC. on this plat was ploned from field of a Rent sulvers may me or WINDST N. ECHURA N. ECHO Date Surveyed February 18, 1978 Registered Professional Engineer and/or Land Surveyor Certificate No.3602 1320 1650 1980 2310 2000 1500 1000 E.V.Echohawk LS 500



Existing Road

Access Road