## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

## UNITED STATES DEPARTMENT OF THE INTERIOR

Budget	Bureau	No.	42-J	1425	i.

	1.4-20-0603-1405								
APPLICATIO	6. IF INDIAN, ALLOTTER OR TRIBE NAME Navajo								
	RILL 🖾	ск 🗌	7. UNIT AGREEMENT NAME						
WELL [X]	GAS WELL OTHER			HINGLE MULTIF	LE [	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR				ZONE		Blanco Wash			
Dugan Pr	coduction Corp.					9. WELL NO.			
		NTM 01	-		٠.	#4			
4. LOCATION OF WELL (	ex 234, Farming Report location clearly an	10. FIELD AND POOL, OR WILDCAT							
	)' FNL - 790' FE		Undesignated						
At proposed prod. zo	11. Med. 1. B. Ja., ON BLK. AND SURFEY OR AREA								
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	r*		Section 2 T24N R9W			
8 miles	north of Nageez			-	- F	12. COUNTY OF PARISH 13. STATE San Juan NM			
LOCATION TO NEARES	OSED*		16. N	O. OF ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED			
PROPERTY OR LEASE (Also to Dearest dr)	g. unit line, if any)		160.04		то тн	160.04			
18. DISTANCE FROM PROI TO NEAREST WELL, D	RILLING, COMPLETED		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS				
OR APPLIED FOR, ON THE		None	<u> </u>	6350'		Rotary			
6558' GR					2	22. APPROX. DATE WORK WILL START*			
23.	•	TRAD GARDAGA	TO ANY			3-10-78			
SIZE OF HOLE	SIZE OF CASING			CEMENTING PROGRA	М	<u> </u>			
12-1/4"	8-5/8"	WEIGHT PER FO	00T	SETTING DEPTH		QUANTITY OF CEMENT			
7-7/8"	4-1/2"	10.5#		200' 6350'		140			
					ريد :	00 cu ft in two stages			
Plan to drill well with mud to test Gallup thru Dakota Fm.  If productive, plan to set csg thru Dakota Fm, selectively perforate, frac, cleanout after frac, and run tubing and complete well.  Plan to use 10" hydraulic double gate BOP furnished by drilling outpation while drilling.  Plan to use 6" manual double gate BOP while completing.  PEB 2 7 1976  NMERB Requirement: Gas dedicated to Northwest Pipeline Corp. OIL CON CON.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive reventer program, if any.									
SIGNED Richa (This space for Federa	rd Tully	TITL	E	Landman		2-23-78			
PERMIT NO.									
APPROVED BYCONDITIONS OF APPROVAL	L, IF ANY:	TITLE	g			DATE			

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Well No. Dugan Production Corporation Blanco Wash Unit Letter Section Township Range County 24 North 9 West San Juan Actual Footage Location of Well: 790 feet from the North line and 790 feet from the East Ground Level Elev. line Programs #rmation Dedicated Acreage: 6558 Undesignated 160.04 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the nowledge and belief. Name Richard Tully Position Landman Company Dugan Production Corp. SEC. 2 SY ECHONE Date Surveyed February 18, 1978 Registered Professional Engineer and/or Land Surveyor Certificate No. 660 1320 1650 1980 2310 E.V.Echohawk LS 1000 500

