

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Dugan Production Corp.		8. FARM OR LEASE NAME April Surprise	
3. ADDRESS OF OPERATOR Box 234, Farmington, NM 87401		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1740' FSL - 1850' FWL		10. FIELD AND POOL, OR WILDCAT Pictured Cliffs	
14. PERMIT NO.		11. SEC. T. R., M., OR BLK. AND SURVEY OR AREA Sec 19, T24N, R9W	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6930' GR		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-29-78

Western Co and Nowsco foam fraced Pictured Cliffs formation 1570-76 and 1602-09 using 88,000 st cu ft nitrogen, 86 bbls water, 19 gal adafoam, 15,000 lbs 10-20 sand. IF 1900 psi, Ave 1900 psi, Max 1900 psi, Min 1900 psi, Final 1900 psi, ISDP 1150 psi. Ave IR 20 bbls foam per min. Made one ball drop of 10 balls, no ball action. 15 min shut in 800 psi. Shut well in 45 min. Opened well to atmosphere. Flowed well overnight.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE Petroleum Engineer

DATE 10-2-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: