

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-2986	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Kenai Oil and Gas Inc.

3. Address of Operator

717 17th Street, Ste. 2000, Denver, CO 80202

4. Location of Well

UNIT LETTER M LOCATED 950 FEET FROM THE South LINE AND 980 FEET FROM

THE West LINE OF SEC. 32 TWP. 24N RGE. 8W NMPM

11. Date Spudded 7/20/80	16. Date T.D. Reached 8/1/80	17. Date Compl. (Ready to Prod.) 10/15/80	18. Elevations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB	19. Elev. Casinghead
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20. Total Depth 5435'	21. Plug Back T.D. 5434'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools Yes	Cable Tools No
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24. Producing Interval(s), of this completion - Top, Bottom, Name

5152' to TD Gallup

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

CDLN, ALC, CBL, DIFL, CBNL

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	310.31'	12-1/4"	250 sxs Class B	
4-1/2"	10.5#	5440.00'	7-7/8"	1st Stage: 200 sxs.	
				2nd Stage: 300 sxs.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
NONE				2-3/8"	5129.48'KB	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1 -.40" @ 5145'	DEPTH INTERVAL
2 -.38" @ 5179-80'; 4242-43'. 1jspf: 5993-94;	AMOUNT AND KIND MATERIAL USED
5983-85'; 5976-79'; 5946-50'; 5920-23' (15 holes)	(See Completion History Report)
1jspf: 5289, 87, 85, 83, 81, 79; 5178, 77, 75, 73, 71, 62, 60, 58'.	

PRODUCTION							
Date First Production 10/27/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing		
Date of Test 11/19/80	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period →	Oil - Bbl. 8	Gas - MCF 40	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 8	Gas - MCF 40	Water - Bbl. 1	Oil Gravel: 1 API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel & vented. Waiting on gas pipeline.	Test Witness: Joe Elledge
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35. List of Attachments Wellsite Geologic Report; Completion History Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED George B. Judd TITLE Manager-Drilling & Prod. DATE 12/1/80

