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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

-	ILE				fective 1-1-65
-	J.S.G.S.		AND		
⊢ —	AND OFFICE	_ AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS	γP
	OIL	+		Yo	5 N.
1	RANSPORTER GAS	-		Į.). 1 \ /
-	PERATOR			•	
-	PROPATION OFFICE	-			
* -	perator				
-	Kenai Oil and Gas Ir	nc.			
A	ddress	_		· · · · · · · · · · · · · · · · · · ·	
-	717 17th Street, Ste	e. 2000, Denver, Colorado	80202		
R	eason(s) for filing (Check proper bo)x)	Other (Please e.	xplain)	. ~
N	ew Well	Change in Transporter of:	(· · · · · · · · · · · · · · · · · · ·	authorized Tran	sporter of
R	ecompletion	Oil Dry Ga	s [Casinghea	nd Gas	
0	hange in Ownership	Casinghead Gas Conden	sate		
_					
	change of ownership give name				
an	d address of previous owner				
I. D	ESCRIPTION OF WELL AND	LEASE			
	ease Name	Well No. Pool Name, Including Fe	ormation K	ind of Lease	Lease No.
	New Mexico State	#2 Nageezi-Gall	Lup s	tate, XXXXXXXXXXX	L-2986
Ī	ocation				
	Unit Letter;;	950 South Lin	980 e and	Feet From The	:st
1	Omit Better				
	Line of Section 32	ownship 24 North Range 8	West , NMPM,	San Juan	County
				-, · · · · · · · · · · · · · · · · · · ·	
I. D	ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S		
	ame of Authorized Transporter of O		Address (Give address to		
	Inland Corp.		P.O. Box 1528,	, Farmington, N	M 87401
72	ame of Authorized Transporter of C	asinghead Gas Ă or Dry Gas 🗌	Address (Give address to		
	Nageezi Gallup Gas S	System	717 17th St.,	Ste. 2000, Der	ver, CO 80202
_	well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected		
	ive location of tanks.	M 32 24N 8W	Yes	5/20/	'81
 T.C	this and assessmented as	with that from any other lease or pool,	give commingling order n	umbee:	
	OMPLETION DATA	the that from any other lease or poor,	give comminging order a		
۲.۲		Oil Well Gas Well	New Well Workover	Deepen Plug Bac	k 'Same Resiv.' Diff. Resiv
٦	Designate Type of Complet		New Well Workover	Deepen Plug Bac	k 'Same Resiv.' Diff. Resiv
		. (35)	1	Deepen Plug Bac	k 'Same Res'v.'Diff. Res'v
	Designate Type of Complet	ion – (X) X	X		5433
C	Designate Type of Complet ate Spudded 7/20/80	Date Compl. Ready to Prod.	Total Depth		5433'
C	Designate Type of Complet	Date Compl. Ready to Prod.	X Total Depth 5435	P.B.T.D.	5433'
Ē	Designate Type of Complet of the Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD	P.B.T.D. Tubing D	5433'
Ē	Designate Type of Complet of the Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB reforations 5289,87,85	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58';	P.B.T.D. Tubing D 5] Depth Ca	5433' epth .29.48'
Ē	Designate Type of Complet of the Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB reforations 5289,87,85	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50';	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58';	P.B.T.D. Tubing D 51 Depth Ca	5433' epth .29.48'
Ē	Designate Type of Complet of the Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB reforations 5289,87,85	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50';	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 512 CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing D 51 Depth Ca	5433' epth .29.48'
Ē	Designate Type of Complet of Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB erforations 5289,87,85 4242-43'; 5393-84,	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 51	P.B.T.D. Tubing D 51 Depth Ca	5433' epth 29.48' sing Shoe
Ē	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4"	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 512 CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing D 51 79-80'.	5433' epth .29.48' sing Shoe SACKS CEMENT) SXS
Ē	Designate Type of Complet of 7/20/80 Revolutions (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB Perforations 5289,87,85 4242-43'; 5393-84,	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 513 CEMENTING RECORD DEPTH SET 310.31'	P.B.T.D. Tubing D 5] 79-80'. 250 1st St	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS tage: 200 SXS
Ē	Designate Type of Completed to the Spudded 7/20/80 [levations (DF, RKB, RT, GR, etc.] 6942 [GL; 6956 KB] 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8"	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2"	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 517 CEMENTING RECORD DEPTH SET 310.31' 5440.00'	P.B.T.D. Tubing D 5] 79-80'. 250 1st St	5433' epth .29.48' sing Shoe SACKS CEMENT) SXS
F	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tbg:	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8"	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 517 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB	P.B.T.D. Tubing D 51 Depth Ca 79-80'.	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS tage: 200 SXS tage: 300 SXS
E F	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB efforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tbg: EST DATA AND REQUEST	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a	X Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 517 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB	P.B.T.D. Tubing D 51 Depth Ca 79-80'.	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS tage: 200 SXS tage: 300 SXS
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F F F F F F F F F F F F F F F F F F F	Designate Type of Completed to Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB efforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tbg: EST DATA AND REQUEST IL WELL Inter First New Oil Run To Tanks	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 517 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB fter recovery of total volume opth or be for full 24 hours)	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS tage: 200 SXS tage: 300 SXS
E F	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tog: EST DATA AND REQUEST IL WELL	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 51: CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB fter recovery of total volume, pth or be for full 24 hours) Producing Method (Flow,	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.)	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS Eage: 200 SXS Eage: 300 SXS
E F	Designate Type of Completed to Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tog: EST DATA AND REQUEST ILL WELL on the First New Oil Run To Tanks 10/27/80 ength of Test	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 11/19/80	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 517 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pump	P.B.T.D. Tubing D 51 Pepth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.)	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS Eage: 200 SXS Eage: 300 SXS
F F O T O T O T O T O T O T O T O T O T	Designate Type of Completed Ty	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de labe of Test 11/19/80 Tubing Pressure Cil-Bbls.	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 51 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB fter recovery of total volume, pth or be for full 24 hours) Producing Method (Flow, Pump) Casing Pressure Water-Bbls.	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.)	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS tage: 200 SXS tage: 300 SXS
F F O T O T O T O T O T O T O T O T O T	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tog: EST DATA AND REQUEST II. WELL letter First New Oil Run To Tanks 10/27/80 length of Test 24 hrs	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup 83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de label for this de label Date of Test 11/19/80 Tubing Pressure	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 51: CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.) Choke Si 64,	5433' epth .29.48' sing Shoe SACKS CEMENT) SXS .aqe: 200 SXS .aqe: 300 SXS .equal to or exceed top allow
F F O T O T O T O T O T O T O T O T O T	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tog: EST DATA AND REQUEST II. WELL letter First New Oil Run To Tanks 10/27/80 length of Test 24 hrs	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de labe of Test 11/19/80 Tubing Pressure Cil-Bbls.	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 51 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB fter recovery of total volume, pth or be for full 24 hours) Producing Method (Flow, Pump) Casing Pressure Water-Bbls.	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.) Choke Si 64,	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS tage: 200 SXS tage: 300 SXS
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V. TO	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tog: EST DATA AND REQUEST II. WELL letter First New Oil Run To Tanks 10/27/80 length of Test 24 hrs	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de labe of Test 11/19/80 Tubing Pressure Cil-Bbls.	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 51 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB fter recovery of total volume, pth or be for full 24 hours) Producing Method (Flow, Pump) Casing Pressure Water-Bbls.	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.) Choke Si 64, Gas-MC	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS tage: 200 SXS tage: 300 SXS
V. TO	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tbg: EST DATA AND REQUEST IL WELL late First New Oil Run To Tanks 10/27/80 ength of Test 24 hrs letual Prod. During Test	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Date of Test 11/19/80 Tubing Preseure 011-Bbls. 8	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 517 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbis. 1	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.) Choke Si 64, Gas-MC	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS tage: 200 SXS tage: 300 SXS equal to or exceed top allow 20 /64
F F G	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tog: EST DATA AND REQUEST II. WELL Date First New Oil Run To Tanks 10/27/80 ength of Test 24 hrs letual Prod. During Test Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de la labe for this de la labe for this de la labe for this de labe for th	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 51 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pump) Casing Pressure Water-Bbis. 1 Bbis. Condensate/MMCF	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.) Choke Si 64, Gas-MC:	5433' epth .29.48' sing Shoe SACKS CEMENT) SXS .aqe: 200 SXS .aqe: 300 SXS .aqe: depail to or exceed top allow 20/64 F 40
F F G	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942'GL; 6956'KB erforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tbg: EST DATA AND REQUEST IL WELL late First New Oil Run To Tanks 10/27/80 ength of Test 24 hrs letual Prod. During Test	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" 2-3/8" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de Date of Test 11/19/80 Tubing Preseure 011-Bbls. 8	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 517 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbis. 1	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.) Choke Si 64, Gas-MC:	5433' epth .29.48' sing Shoe SACKS CEMENT) SXS .aqe: 200 SXS .aqe: 300 SXS .aqe: do or exceed top allow .2e .40 .40 .40 .41 .40
V. TO	Designate Type of Complet ate Spudded 7/20/80 levations (DF, RKB, RT, GR, etc.) 6942 'GL; 6956 'KB Perforations 5289,87,85 4242-43'; 5393-84, HOLE SIZE 12-1/4" 7-7/8" Tog: EST DATA AND REQUEST IL WELL Date First New Oil Run To Tanks 10/27/80 Length of Test 24 hrs Letual Prod. During Test AS WELL Actual Prod. Test-MCF/D Festing Method (pitot, back pr.)	Date Compl. Ready to Prod. 10/15/80 Name of Producing Formation Gallup ,83,81,79; 8178,77,75,73, 83-85'; 76-79'; 46-50'; TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be a able for this de able for this de able for this de able for this de Casing Pressure Oil-Bbls. 8	Total Depth 5435' Top Oil/Gas Pay 5152' to TD 71,62,60,58'; 20-23; 5145'; 51 CEMENTING RECORD DEPTH SET 310.31' 5440.00' 5129.48'KB fter recovery of total volume pth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure Water-Bbis. 1 Bbis. Condensate/MMCF	P.B.T.D. Tubing D 51 Depth Ca 79-80'. 250 1st St 2nd St 2nd St pump, gas lift, etc.) Choke Si 64, Gas-MC: Gravity c	5433' epth 29.48' sing Shoe SACKS CEMENT) SXS Eage: 200 SXS Eage: 300 SXS equal to or exceed top allow 20 64' F 40
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