

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
DUGAN PRODUCTION CORP.

Address
P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Harvey	Well No. 2	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Fed	Lease No. NM 10755
Location Unit Letter <u>F</u> : <u>1640'</u> Feet From The <u>North</u> Line and <u>1850'</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>24 North</u> Range <u>9 West</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P O Box 1528, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P O Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 20
	Twp. 24N	Rge. 9W
	Is gas actually connected? <u>NO</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		XX	XX					
Date Spudded 5-30-81	Date Compl. Ready to Prod. 6-16-81		Total Depth 6367'		P.B.T.D. 6320'			
Elevations (DF, RKB, RT, GR, etc.) 6844' GL	Name of Producing Formation Dakota		Top Oil/Gas Pay 6270'		Tubing Depth 6299'			
Perforations 6270-83, 14 shots, Dakota					Depth Casing Shoe 6367'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8"	224' RKB	135 sx class B 2%CaCl
7-7/8"	4 1/2"	6367'	635 cu ft 2nd stage
			1203 cu ft 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 164	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) one point back press.	Tubing Pressure (shot-in) 1780'	Casing Pressure (shot-in)	Choke Size 1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan
(Signature)
Petroleum Engineer
(Title)
8-7-81
(Date)

OIL CONSERVATION DIVISION

APPROVED 8-14-81, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Forms C-104 must be filled for each pool in multiple.