

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

3. LEASE DESIGNATION AND SERIAL NO.

NM 10755

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Harvey #2

9. API WELL NO.

30 045 24420

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit F,
Sec. 20, T24N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ HOT ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DUFF GRAVE ☒ Other ☐

Completed GA & DHC w/ DK

2. NAME OF OPERATOR

Order DHC-1366

Dugan Production Corp.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 505-325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1640' FNT. & 1850' FWL (SE/4 NW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPECDED

5-30-91

16. DATE T.D. REACHED

6-9-91

17. DATE COMPL. (Ready to prod.)

11-8-96

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6844' GL

19. SLEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6367'

21. PLUG BACK T.D., MD & TVD

6328'

22. MULTIPLE COMPLETIONS

INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5106-5400' (Gallup)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

No new logs run

27. WAS WELL CORRED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	** No Change	from Original	Report **	
4-1/2"	10.5#	224' RKB	12 1/2"	135 sx class B 2% CaCl ₂	---
		6367'	7-7/8"	635 cf 1st stage	---
				1203 cf 2nd stage	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6193'	

31. PERFORATION RECORD (Interval, size and number)

5106, 09, 23, 28, 34, 5231, 5240, 5306, 17, 19, 32, 33, 34, 82, 84, 86, 96, 98, 5400 (1 JSPF), 5232, 33, 34, 35, 36, 37, 38, 39 (2 JSPF). Total 35 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5106-6283'	80,000 gals slickwater
	108,000 lbs 20/40 sand
	1,000 gals 15% HCL NEPE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/5/96	24	---	→	16**	40**		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	16 BOPD**	40 MCFD**		ACCEPTED FOR REC	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

35. LIST OF ATTACHMENTS

**Combined GA & DK production. Per Order DHC-1366.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gary Brink

TITLE

Operations Manager

FARMINGTON DISTRICT OFFICE
DEC 12/10/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
** No Change from Original		Comp. Report *
Ojo Alamo	813'	
Kirtland	954'	
Fruitland	1368'	
Pictured Cliffs	1600'	
Lewis	1713'	
Mesaverde	2380'	
Point Lookout	4075'	
Mancos	4238'	
Gallup	4940'	
Greenhorn	5991'	
Graneros	6055'	
Dakota	6093'	