Salm: 5 Cones Appropriate Datas Office DISTRICT!

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Reviewd 1-1-89
See Instructions
at Bottom of Page

Well API Na

P.O. box 1980, Hobbs, NM 88240

P.O. Drawer DD, Anecia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bridge Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

DUGAN PRODUCTION CORP.							30-	-045-2442	1	
Address	inaton	NIA O	72100							
P.O. Box 420, Farm Reason(s) for Filing (Check proper box)	ington,	INIVI O	1499		I I O	her (Piease exp	olain)			
New Well		Change in	Тапърс	oner of:	_	ffective				
Recompletion	Oil	_	Dry Ga	_	L	rective	3-1-90			
Change in Operator	Caringhe	ad Gas 📋	Conden	nate						
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WELL	AND LE	ASE								
Lesse Name Merry May		Well No.	Pool Na		ing Formation i Lower			of Lease Federal or Fee		ease No. 5842
Location	1850)			South	790			Fact	
Unit Lener	- :		Feet Fro	om The _				eet From The _	East	Line
Section 24 Townshi	24N		Range	10W	۸,	MPM, San	Juan	····		County
m projektatieki er tikk	ico O D TT	TR OF O	FF 4 3.17	D NIATTI	DAT CAS					
III. DESIGNATION OF TRAN	RXT	or Conden		U NATU		ve adáress so w	hich approved	copy of this fo	rm is to be se	 en!)
Giant Refining Inc.					P.O. B	ox 256.	Farmingt	on, NM S	37499	
Name of Authorized Transporter of Casnighead Gas XX or Dry Gas Dugan Production Corp. (no change)					Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Ѕ ес 24	7 ₩ 2 24N	Rge 10W	ls gas actual yes	y connected?	When 6-1	? 0-81		
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or p	pool, give	e commingi	ing order nur	ber.				
	a n	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		ol. Ready to	Durch .		Total Depth	L	L			<u></u>
Date Spudded	Date Comp	n. Ready to	Hou		Total Depar			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations										
Periorations	<u> </u>				L			Depth Casing	Shoe	
Perforations							-	Depth Casing	Shoe	
	 				CEMENTI	NG RECOR				
HOLE SIZE	 	UBING.			CEMENTI	NG RECOR DEPTH SET			Shoe	ENT
	 				CEMENTI					ENT
	 				CEMENTI					ENT
HOLE SIZE	CAS	LLOWA	BING SI	IZE		DEPTH SET		S	ACKS CEME	ENT
HOLE SIZE '. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	BING SI	ZE	be equal to or	DEPTH SET	owable for this	depth on be for	ACKS CEME	ENT
HOLE SIZE	CAS	LLOWA	BING SI	ZE	be equal to or	DEPTH SET	owable for this	depth on be for	ACKS CEME	ENT
HOLE SIZE '. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	BING SI	ZE	be equal to or	DEPTH SET	owable for this	depth on be for	ACKS CEME	
HOLE SIZE 7. TEST DATA AND REQUES 11. WELL (Lest must be after re	T FOR A	LLOWA	BING SI	ZE	be equal to or Producing Mo	DEPTH SET	owable for this	depth or be for	APR27	1990 1990
HOLE SIZE 7. TEST DATA AND REQUES 11. WELL — (Test must be after re 12. Date First New Oil Run To Tank 13. Ength of Test 14. Letter of Test 15. Letter of Test	T FOR A	LLOWA	BING SI	ZE	be equal to or Producing Mo Casing Press.	DEPTH SET	owable for this	depth or be for	ACKS CEME	1990 1990
HOLE SIZE 7. TEST DATA AND REQUES 11. WELL	T FOR A	LLOWA	BING SI	ZE	be equal to or Producing Mo Casing Press.	exceed top allo	owable for this	depth or be for	APR27	1990 1990
HOLE SIZE T. TEST DATA AND REQUES OUT WELL IT est must be after resolute First New Oil Run To Tank ength of Test central Prod. During Test	T FOR A recovery of too	LLOWA	BLE	ZE	be equal to or Producing Mo Casing Press. Water - Bbls.	exceed top allowhood (Flow, pute	owable for this	depth or be for	APR27	1990 1990
HOLE SIZE 7. TEST DATA AND REQUES 1. TEST DA	T FOR A covery of too Date of Tes Tubing Pres	LLOWA LLOWA Lai wolume o	BLE of load ou	I and must	be equal to or Producing Me Casing Press. Water - Bbls. Bbls. Conden Casing Press.	exceed top allow blood (Flow, put)	owable for this emp, gas lift, e	depth or be for	APR 2 7	1990 V. OIV.
HOLE SIZE T. TEST DATA AND REQUES OIL WELL (Test must be after reducted First New Oil Run To Tank Length of Test Lental Prod. During Test GAS WELL Lental Prod. Test - MCF/D String Method (pitot, back pr.) T. OPERATOR CERTIFICA Theoreby certify that the rules and regular	T FOR A covery of tot Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Fres ATE OF	LLOWA LLIOWA LLIOWA	BLE (load of	I and must	be equal to or Producing Me Casing Press. Water - Bbls. Bbls. Conden Casing Press.	exceed top allow blood (Flow, put)	owable for this emp, gas lift, e	depth on be for	APR 2 7	1990 V. OIV.
HOLE SIZE T. TEST DATA AND REQUES OIL WELL (Test must be after release First New Oil Run To Tank ength of Test central Prod. During Test GAS WELL central Prod. Test - MCF/D esting Method (pitot, back pr.) T. OPERATOR CERTIFICA Thereby certify that the rules and regular Division have been complied with and the	T FOR A covery of tool Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Fres ATE OF	LLOWA LLOWA LAI WOLUME O L LELITE COMPI Oil Conserva Transion gives	BLE (load of	I and must	be equal to or Producing Me Casing Press Water - Bbls Bbls Conden Casing Press	exceed top allow thod (Flow, put)	owable for this unp, gas lift, e	depth or be for	APR 2 7	1990 V. SIV.
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HOLE SIZE T. TEST DATA AND REQUES OIL WELL (Test must be after release First New Oil Run To Tank ength of Test central Prod. During Test GAS WELL central Prod. Test - MCF/D esting Method (pitot, back pr.) T. OPERATOR CERTIFICA Thereby certify that the rules and regular Division have been complied with and the	T FOR A covery of tool Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Fres ATE OF	LLOWA LLOWA LAI WOLUME O L LELITE COMPI Oil Conserva Transion gives	BLE (load of	I and must	be equal to or Producing Me Casing Press Water - Bbls Bbls Conden Casing Press	exceed top allow thod (Flow, put)	owable for this amp, gas lift, e	depth or be for	APR 2.7	1990 V. SIV.
HOLE SIZE T. TEST DATA AND REQUES OIL WELL (Test must be after relate First New Oil Run To Tank ength of Test central Prod. During Test GAS WELL central Prod. Test - MCF/D esting Method (pitot, back pr.) T. OPERATOR CERTIFICA I bereby certify that the rules and regular Division have been compiled with and it is true and complete to the best of my to Stepanire Jim L. Jacobs	T FOR A covery of tool Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Fres ATE OF	LLOWA Lal volume of the same (Shut-the same) COMPI Oil Conservation gives the belief.	BLE (load of	I and must	be equal to or Producing Me Casing Press. Water - Bbls. Bbls. Cooden Casing Press.	exceed top allow thod (Flow, put)	owable for this amp, gas lift, e	depth on be for	APR 2.7	1990 V. SIV.
HOLE SIZE T. TEST DATA AND REQUES OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Lental Prod. During Test GAS WELL Lental Frod. Test - MCF/D Esting Method (pitot, back pr.) T. OPERATOR CERTIFICA I bereby certify that the rules and regular Division have been complied with and the strue and complete to the best of my be Symmetric.	T FOR A covery of tool Date of Tes Tubing Pres Oil - Bbls. Length of T Tubing Fres ATE OF	LLOWA LLLOWA LLLOWA	BLE (load out	Tand must	be equal to or Producing Me Casing Press. Water - Bbls. Bbls. Conden Casing Fress.	exceed top allow thod (Flow, put)	owable for this amp, gas lift, e	depth or be for	APR 2.7	1390 V. SIV.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, E. III., and VI for changes of operator, well name or number, transporter, or other such changes.

 28 Sept. 1 Fina C-11 (1980 1981) for each pic in the high considered wells.