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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LNMLG 1034

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name South Blanco State 36
9. Well No. 1
10. Field and Pool, or Wildcat Lybrook-Gallup

2. Name of Operator Mesa Petroleum Co.
3. Address of Operator 1660 Lincoln Street, Suite 2800, Denver, CO 80264
4. Location of Well

UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u>
THE LINE OF SEC. <u>36</u> TWP. <u>24N</u> RGE. <u>8W</u> NMPM

12. County San Juan

15. Date Spudded 12/4/80	16. Date T.D. Reached 12/13/80	17. Date Compl. (Ready to Prod.) 2/10/81	18. Elevations (DF, RKB, RT, GR, etc.) 6929' GL ungraded	19. Elev. Casinghead 6929'
20. Total Depth 5700'	21. Plug Back T.D. 5661'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-5700'	Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name 5380'-5648' - Gallup	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run SFL, CNL Density, Gamma Ray Correlation Bond Log
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	252' KB	12 1/4"	190 sxs Class "B"	10-10-
4 1/2"	10.5#	5700' KB	7 7/8"	360 sxs 50/50 pos mix	CON COM
				480 sxs 65/35 pos mix	DIST -0-

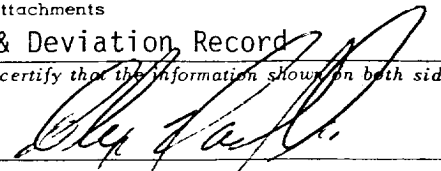
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5636'	-

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5380-90'	0.4	21 holes, 5554-58	0.4 9 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
5403-07'	0.4	9 holes, 5572-78'	0.4 13 holes	5202-5636'	85,000 gals x-link gel, 76,500#		
5500-10'	0.4	21 holes, 5596-5616'	0.4 41 holes		20-40, 34,000# 10-20 sd w/845,533/ft ³ N ₂ .		
5514-16'	0.4	9 holes, 5624-28'	0.4 9 holes				
5542-46'	0.4	9 holes, 5644-48'	0.4 9 holes	5380'5628'	26,544 gals x-link gel, 30,000#		

33. PRODUCTION							
Date First Production 2/10/81		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping - DH Rod				Well Status (Prod. or Shut-in) producing	
Date of Test 2/10/81	Hours Tested 24 hrs	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 85	Gas - MCF 85	Water - Bbl. trace	Gas - Oil Ratio 1000:1
Flow Tubing Press. 25 psi	Casing Pressure 25 psi	Calculated 24-Hour Rate →	Oil - Bbl. 85	Gas - MCF 85	Water - Bbl. trace	Oil Gravity - API (Corr.) 46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By James Archer
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35. List of Attachments C-104 & Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Division Drilling Supervisor DATE 2/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1292'			Ojo Alamo				
1415'			Kirtland				
1822'			Fruitland				
1957'			Pictured Cliffs				
2048'			Lewis				
2385'			Chacra				
3486'			Cliff House				
3515'			Menefee				
4282'			Pt. Lookout				
4488'			Mancos				
5337'			Gallup				
5498'			Mayre				