

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
 2. NAME OF OPERATOR
 Dugan Production Corp.
 3. ADDRESS OF OPERATOR
 P O Box 208, Farmington, NM 87401
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 690' FWL - 1820' FSL
 AT TOP PROD. INTERVAL: 5764' D.K.
 AT TOTAL DEPTH: 6050'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
 NM 16760
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 MF
 9. WELL NO.
 #1
 10. FIELD OR WILDCAT NAME
 Basin Dakota
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 18 T24N R9W
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 NM
 14. API NO.
 15. ELEVATIONS (SHOW DF, KDB, AND WD)
 6978' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-26-81 Ran 152 jts 4½" OD, 10.5#, K-55, 8 Rd, ST&C csg. T.E. 6500.65' set at 6491' RKB. Cemented 1st stage with 250 sx class "B" 4% gel w/ ¼# flocele per sx followed by 150 sx class "B" w/ ¼# flocele per sx (total slurry 565 cu. ft.). Spearheaded job w/ 10 bbls mud flush - good circulation throughout job. Reciprocated pipe OK while cementing. Maximum cementing pressure 600 psi. Bumped plug with 1150 psi. Float held OK. Job complete at 1:00 a.m. Dropped opening bomb and opened stage tool at 4475. Circulated 3 hrs. with rig pump. Cemented second stage with 400 sx 65-35 plus 12% gel w/ ¼# flocele per sx followed by 100 sx plus 5% gel w/ ¼# flocele per sx (total slurry 1203 cu. ft.). Spearheaded job w/ 10 bbls mud flush. Cement circulated to surface. Closed stage tool w/ 2200 psi. Job complete at 5:40 a.m. 1-26-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Engineer DATE 1-26-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

BY BN
 FARMINGTON DISTRICT

NMOCC