

Form 9-331  
Dec. 1973Form Approved.  
Budget Bureau No. 42-R1424UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Dugan Production Corp.
3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 690' FWL - 1820' FSL  
AT TOP PROD. INTERVAL: 5764' D.K.  
AT TOTAL DEPTH: 6050'
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐
- (other) ☐

## SUBSEQUENT REPORT OF:

- ☒ completion
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

## 5. LEASE

NM 16760

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

MF

## 9. WELL NO.

#1

## 10. FIELD OR WILDCAT NAME

Basin Dakota

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18 T24N R9W

## 12. COUNTY OR PARISH

San Juan

## 13. STATE

NM

## 14. API NO.

## 15. ELEVATIONS (SHOW DF, KDB, AND WD)

6978' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-4-81 Finished drlg. cement to PBTD 6450'. Circulated hole clean. POH and ran Gamma Ray Correlation and Collar logs by Jetronics Inc. Perforated 6432-38 and 6416-26 w/ 1 SPF. S.D.O.N.

2-5-81 Ran 208 jts 2-3/8" 4.7#, J-55, 8 Rd, EUE tubing, seat nipple, and Baker 4 1/2" Model R packer. T.E. ~6430.79' set at 6441' RKB w/ packer at 6375'. Well unloaded fluid overnite and was making approximately 500 MCF/day and a fine mist of condensate when well was shut in at 1:00 p.m. 2-5-81. Released MTK pulling unit at 3:30 p.m. 2-5-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 2-6-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCG

\*See Instructions on Reverse Side