Form Approved.

	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 16760
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME MF
1. oil gas well XX other	9. WELL NO. #1
2. NAME OF OPERATOR Dugan Production Corp.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P 0 Box 208, Farmington, NM 8740;	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: 690' FWL - 1820' FSL	Sec 18 T24N R9W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	TE ELEVATIONS (SHOW BE KED AND WE)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6978' GL
TEST WATER SHUT-OFF Completion	
FRACTURE TREAT SHOOT OR ACIDIZE RECE	WOXE. Been south of multiple completion on years
DCDAID WELL	(MO15: Mehout resures of mailible collished of A2-468)
PULL OR ALTER CASING	OIL CON. COM.
CHANGE ZONES	PICAL SURVEY DIST 3
ABANDON* U. S. GLOLO	ON, R. M.
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly staincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 6-8-81 Move in and rig up MTK Inc. Blow well down Spot 300 gals 15% HCl acid and displace w/psi w/ 1000 psi after 5 min shut in. Let w begin swabbing. Well dicked off after 3 ru 3 hrs. Making approx. 600 MCF/day of gas w	and rig up Cementers Inc. 26 bbls water. ISDP 1500 ell set for 30 mins. and ns. Shut well in after
and small amount of water.	
	Set @Ft. IgineerDate 6-9-81

Dean Elliott

NMOCC