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East List or No. 24 Sec. 80 San Juan 12 County 15 Coun	G		16701			North	1	167	60	Service Service			
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1ES, Density, GR-CBL													=
CASING RECORD Report all strings set in well) No	5490'-5561', 5	<u> 330'-40',</u>	Upper	r & Lo	wer Ga	llup_							
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 24#/ft 258' 12 1/4" 230 SXS ClasS "B" -0- 4 1/2" 10.5#/ft 5650' 7 7/8" 400 SXS 50-50 posmix.												27. Wa	s Well Cored
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10.5#/ft 5650' 7.7/8" 400 sxs 50-50 posmix, 2.683 sxs 65-35 posmix -0-		<u> </u>				 		220					
LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 5565' N/A 32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5330'-40' W/2 Shots/ft, 0.40" dia. 5330'-40' W/2 Shots/ft, 0.40" dia. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5330'-40' 21,000 gals x-link gel, 32,000 ft Co2 South Status (Prod. or Shut-in) State of Test Hours Tested Choke Size Open Well Status (Prod. or Shut-in) Droducting Droducting Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Droducting Droducing Test First Production ACID HOURS Tested Choke Size Open Water - Bbi. Gas - MCF Water - Bbi. Gas - Oil Fatio Mater - Bbi. Oil Gravity - API (Corr.) South State of Test Water - Bbi. Oil Gravity - API (Corr.) Disposition of Gas (Sold, used for fuel, wented, etc.) Disposition of Gas (Sold, used for fuel, wented, etc.) I hereby certify that Top Information sides of this form is true and complete to the best of my knowledge and belief. TITLE Division Drilling Supervisor Amer Amer 2, 1981						+		7					-0-
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24 Open 55 60 0 1091:1							Oil - Bbl.		Gas MCF				
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	Т.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	. Т.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	т.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	. T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	т.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	. T.	McCracken
T.	San Andres	T	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	. T.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	Т.	Gr. Wash	T.	Morrison	т.	
T.	Tubb	T.	Granite	T.	Todilto	. Т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	т.	
T.	Abo	T.	Bone Springs	Τ.	Wingate	Т.	
T.	Wolfcamp	T.		Т.	Chinle	т.	
T.	Penn.	Т.		Т.	Permian	т.	
T	Cisco (Bough C)	T.		Τ.	Penn "A"	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From T	o Thicknes in Feet	Formation	From	То	Thickness in Feet	Formation
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