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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NMLG 1034-2

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

Name of Operator

Mesa Petroleum Co.

Address of Operator

1660 Lincoln Street, Suite 2800, Denver, CO 80264

Location of Well

IT LETTER G LOCATED 1670' FEET FROM THE North LINE AND 660' FEET FROM

East LINE OF SEC. 36 TWP. 24N RGE. 8W NMPM

1. Date Spudded 1/5/81 16. Date T.D. Reached 1/13/81 17. Date Compl. (Ready to Prod.) 2/9/81 18. Elevations (DF, RKB, RT, GR, etc.) 6901' GL ungraded 19. Elev. Casinghead 6901' GL

2. Total Depth 5650' 21. Plug Back T.D. 5606' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools 0-5650' Cable Tools N/A

4. Producing Interval(s), of this completion - Top, Bottom, Name

5490'-5561', 5330'-40', Upper & Lower Gallup

5. Type Electric and Other Logs Run

IES, Density, GR-CBL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#/ft	258'	12 1/4"	230 sxs Class "B"	-0-
4 1/2"	10.5#/ft	5650'	7 7/8"	400 sxs 50-50 posmix, & 683 sxs 65-35 posmix	-0-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5565'	N/A

Perforation Record (Interval, size and number)

5470'-94', 5502'-06', 5520'-30', 5544'-61',
1 shot/ft, 0.40" dia.

5330'-40' w/2 shots/ft, 0.40" dia.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5330'-40'	21,000 gals x-link gel, 32,000# sc
	250,000 ft ³ CO ₂
5490'-5658'	80,000 gals x-link gel, 128,000#
	sd, 952,000 ft ³ CO ₂

PRODUCTION

1st Production 1/26/81	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) producing
Date of Test 1/26/81	Hours Tested 24	Choke Size open
Flow Tubing Press. 5 psi	Casing Pressure 25 psi	Calculated 24-Hour Rate 55
Oil - Bbl. 55	Gas - MCF 60	Water - Bbl. 0
Oil Gravity - API (Corr.) 46.0	Gas - Oil Ratio 1091:1	

Disposition of Gas (Sold, used for fuel, vented, etc.)

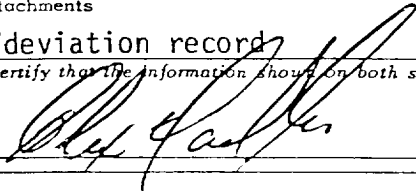
ented

Test Witnessed By
J. L. Archer

List of Attachments

-104 w/deviation record

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Division Drilling Supervisor DATE March 2, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
199'			Ojo Alamo				
369'			Kirtland				
790'			Fruitland				
916'			Pictured Cliffs				
013'			Lewis				
418'			Cliff House				
496'			Menefee				
235'			Pt. Lookout				
436'			Mancos				
279'			Gallup				
445'			Marye Sd				

