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P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

B.K.

Mesa Petroleum Co.

1660 Lincoln St., #2800, Denver, CO 80264

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Gas Line Connected
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
South Blanco State 36	#2	Lybrook-Gallup	State, Federal or Fee State NMLG	0134-2
Location	Unit Letter	Feet From The	Line and	Feet From The
	H	2310'	North	660'
			Line and	East
Line of Section	36	Township	24N	Range
			8W	NMPM
				San Juan
				Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Mesa Petroleum Co.	1660 Lincoln St., #2800, Denver, CO 80264					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	H	36	24N	8W	Yes	5/27/81

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Drill
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D)	X, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Productions Supervisor

(Signature)

(Title)

5/28/81

(Date)

OIL CONSERVATION DIVISION

JUN 1 1981

APPROVED

BY

Original Signed by FRANK T. CHAVIZ

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or d. well, this form must be accompanied by a tabulation of the d. tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of the

Separate Forms C-104 must be filled for each pool in a recompleted wells.