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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6644-12	
7. Unit Agreement Name	
8. Farm or Lease Name State	
9. Well No. 1	
10. Field and Pool, or Wildcat Bisti Lower Gallup	
12. County San Juan	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
VALEX PETROLEUM, INC.

3. Address of Operator c/o Walsh Engineering & Production Corp.  
P. O. Box 254 Farmington, New Mexico 87401

4. Location of Well  
UNIT LETTER D 830 FEET FROM THE North LINE AND 1050 FEET FROM  
West 16 TOWNSHIP 24N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6797'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/9/81 Spud Well  
1/9/81 T.D. 230' Ran 5 joints 8-5/8", 24.0 lb., K-55 casing (210.89') set at 227.64' with 200 sacks Class "B" Cement with 33 Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test ok.

1/17/81 T. D. 5495'. Ran 132 joints 4-1/2", 10.50 & 11.60, K-55 casing (5478.08') set at 5481' with:

First Stage: 300 sacks 65-35 Pozmix with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement

Second Stage: 300 sacks 65/35 Pozmix with 12% Gel with 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" Neat Cement. Stage Collar 1832'. Calculated top of cement - surface.

FOR: VALEX PETROLEUM, INC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
EWELL N. WALSH

President, Walsh Engr. &  
Production Corp.

SIGNED Ewell N. Walsh, P.E.

TITLE

DATE 2/20/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

FEB 23 1981

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE