

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
VALEX PETROLEUM, INC.
Address c/o Walsh Engr. & Production Corporation
P.O. Box 254 Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) *LS*

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name State Well No. Pool Name, Including Formation Kind of Lease State Lease No.
State 1 Bisti Lower Gallup State, Federal or Fee /
Location
Unit Letter D : 830 Feet From The North Line and 990 1050 Feet From The West
Line of Section 16 Township 24N Range 9W , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Giant Refining Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 265, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
NONE Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit D Sec. 16 Twp. 24N Rge. 9W Is gas actually connected? NO When Gas Will be Vented

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1/9/81 Date Compl. Ready to Prod. 10/1/81 Total Depth 5495' P.B.T.D. 5416'
Elevations (DF, RKB, RT, CR, etc.) 6805' KB Name of Producing Formation Gallup Top Oil/Gas Pay 5356' Tubing Depth 5391'
Perforations 5356'-5359'; 5362'-5369'; 5390'-5392'; 5394'-5404' Depth Casing Shoe 5481'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 228' 200 sacks
7-7/8" 4-1/2" 5481' 650 - 2 stages
2-3/8" 5391'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 10/19/81 Date of Test 10/28/81 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours Tubing Pressure 100 Casing Pressure 100 Choke Size 3/4"
Actual Prod. During Test Oil - Bbls. GOR Water - Bbls. -0- Gas - MCF 65

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
FOR: VALEX PETROLEUM, INC.
ORIGINAL SIGNED BY
EWELL N. WALSH
Ewell N. Walsh (Signature) President Walsh Engineering & Prod. Corp.
11/5/81 (Date)
OIL CONSERVATION COMMISSION
APPROVED NOV 6 - 1981
BY Original Signed by CHARLES GHOLSON
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.