ODIKEM WENTO ETATS
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CHATRIBUTE			
SANTAFE			
FILF			
U.S.U.S.			
LAND OFFICE		<u>ا</u>	
TRAMSPORTER	OIL_	<u> </u>	
	GAS	<u> </u>	
OPERATOR		!	L_
	PROPATION OFFICE		
Commenter			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-76

REQUEST FOR ALLOWABLE AND ALITHORIZATION TO TRANSPORT OIL AND NATURAL CAS

1.	PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATI	UKAL GAS									
	Mesa Petroleum Co.												
Mesa PetroTeum Co. Address													
		1660 Lincoln Street, #2800, Denver, CO. 80264											
	Other (Please explain) (Chappe in Transporter of:												
	Change in Transporter of: Fecompletion Oil Dry Gas												
	Change In Ownership	Casinghead Gas Conde	nsate										
	If change of ownership give name												
	and address of previous owner			·····									
n.	DESCRIPTION OF WELL AN	D LEASF. Well No. Pool Name, Including F	ormation	Kind of Leas		Lease No.							
	South Blanco Federa	South Blanco Federal 25 4 Lybrook Gallup		State, Federal or Fee Federal NM 12233									
	Location				EVII								
	Unit Letter D :	Feet From The FN Lin	ne and DDU	Feet From	The FWL								
	Line of Section 25	Township 24N Range	8W , имр	м, San Ju	an	County							
	The state of the s	DEED OF OH AND NATURAL CA	A C										
П.	Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address		oved copy of this form is to	be sens)							
			P.O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)										
	Mesa Petroleum Co.	1660 Lincoln Street, #2800, Denver, CO. 80264											
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		nen								
	give location of tanks.	D 25 24N 8W	No No		ASAP								
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool,											
	Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv	Dill. Hesiv.							
	Date Spudded 2/18/81	Date Compl. Ready to Prod. 4/16/81	Total Depth 5750'		P.B.T.D. 5693								
	Elevations (D) 3, RT, GR, etc.		Top Oll/Gas Pay		Tubing Depth								
	6895 GR	Gallup	5356		5665 Depth Casing Shoe								
	5531'-5635' & 5408	'-5446'			5736								
		TUBING, CASING, AN	D CEMENTING RECO	RD									
	HOLE SIZE	CASING & TUBING SIZE	263'	SET	200 SXS Class								
	7 7/8"	4½"	5736'		450 sxs Lite,								
					350 sxs Lite.	207							
••	THE DATA AND REQUEST	FST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (Test must be after recovery of total volume of load oil and must be after top allowable (Test must be after recovery of total volume of load oil and must be after top allowable (Test must be after recovery of total volume of load oil and must be after top allowable (Test must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of total volume of load oil and must be after recovery of t											
۲.	OIL WELL	AL WELL able for this depth or be for full 24 hours)											
	Date First New Oil Run To Tanks	Date of Test 4/16/81	Pumping	ow, pump, gas to									
	4/16/81 Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	,20							
	24		30 psi		Gae-MCF								
	Actual Prod. During Test 40	011-вы.	trace		80								
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/htmCF Condensate												
					GROT SI								
i	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	it-18]									
	CERTIFICATE OF COMPLIA	ERTIFICATE OF COMPLIANCE		CONSERVA	TION DIVISION								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the heat of my knowledge and belief. (Signature) Division Production Supervisor			APR 23 1981										
			Original Signed by FRANK T. CHAVEZ										
							TITLE SUPERVISOR DISTRICT # 3						
			This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with null 111. All sections of this form must be filled out completely for allowable and recompleted wells.										
								(Tale) 4/20/8]		able on new and recumpleted wells.			
							4/2V/01 (Pale)			well name or number, or transporter, or other such change of condition.			

Separete Forms C-104 must be filed for each pool in multiply completed wells.

4/20/81