

BK.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln St., #2800, Denver, CO 80264

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain)

Gas Line Connected

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name South Blanco Federal 25	Well No. #3	Pool Name, including Formation Lybrook Gallup Ext.	Kind of Lease State, Federal or Fee Federal	Lease NM 1223
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Location
Unit Letter M : 510' Feet From The South Line and 660' Feet From The West
Line of Section 25 Township 24N Range 8W NMPM, San Juan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
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Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Mesa Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 1660 Lincoln St., #2800, Denver, CO 80264
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If well produces oil or liquids, give location of tanks.	Unit M	Sec. 25	Twp. 24N	Rge. 8W	Is gas actually connected? Yes	When 5/27/81
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If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't'v. ☐	Drill ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 100 bbls. of oil or gas for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

(Title)

5/28/81

(Date)

OIL CONSERVATION DIVISION

APPROVED

JUN 1 1981

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or d
well, this form must be accompanied by a tabulation of the d
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely f
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes o
well name or number, or transporter, or other such change of
Separate Forms C-104 must be filed for each pool in
completed wells.