#### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1

# UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO NOOC-14-20-3588

	NOOC-14-20-3588						
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1a. TYPE OF WORK		<u>_</u>				Joe White	
b. TYPE OF WELL	RILL 🖾	DEEPEN	<b>.</b>	, PLUG BA	ok 🗀		
OIL X	VELL OTHER			INGLE X MULTIP	LE 🗌	S. FARM OR LEASE NAME	
2. HAMB OF OFTENTOR	Navajo Wood						
<del>Tenneco c</del>	9. WELL NO.						
8. ADDEBUS OF OPERATOR	letroleum Plaza	Blag B	erm	ington, 1m		#1 0	
P.O. BOX 4. LOCATION OF WELL (B	Bisti Gallup						
At surface 800	Bisti Gallup 10 11. SEC., T., E., M., OR BLK.						
At proposed prod. soi	AND SURVEY OR AREA						
	ne as above					Sec. 6, T24N, R10W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARISH   13. STATE	
	tely 8 miles SE	of Carson				San Juan N.M.	
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE 1	T			O. OF ACRES IN LEASE		. NO. OF ACRES ASSIGNED TO THIS WELL	
(Also to nearest dr) 18. DISTANCE FROM PROI	g. unit line, if any)	800 '	10 5	161.78		150 N G1.48	
	RILLING, COMPLETED,		19. P	19. PROPOSED DEPTH ±5335		20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show wh			l .		<u> </u>	22. APPROX. DATE WORK WILL START*	
	•	6799 GR				January 1981	
23.	1	PROPOSED CASIN	IG AN	D CEMENTING PROGRA	M		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	9 5/8" new	36#		±300		ulate to surface	
7 7/8"	4 1/2" new	11,6#, 10.	.5#	±5335	Cemen	t in two stages	
		J			İ	e e e e e e e e e e e e e e e e e e e	
The gas is  The gas is  The gas is  The gas is the proposal is to be proposal is to be proposal is to be proposal. If any the proposal is to be proposal.	dedicated.  PROPOSED PROGRAM: If I drill or deepen directions	proposal is to deep	en or p	olug back, give data on prin subsurface locations an	esent prod	AN 19 1981 CON. COM. DIST. 3  uctive sone and proposed new productive is and true vertical depths. Give blowout	
SIGNED .	U- Mish	ler_	Sr	. Production An	alveť	DATE December 10, 1980	
	ral or State office use)	hler '''	u		y-c	DATE DECEMBET 10, 1980	
	PPROVED	<del>,</del>					
	AMENDED			APPROVAL DATE			
APPROVED BY							
CONDITIONS OF APPROV						DATE	
· PA	AMES F. SIMS						
	TRICT ENGINEER	i					
DI3	INIOI ENGINEER	See Instruc	ctions	On Reverse Side			

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Manner

## UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE 64 : 8 6 6 6
DEPARTMENT OF THE INTERIOR	NOOC-14-20-3588
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Joe White
CUMPRY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME 10 2 0 0
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	The second secon
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 9 0 0 0
1. oil gas gas	Navajo Wood & E E Q S
well W well other	9. WELL NO. 전 등 및 명 등 등
2. NAME OF OPERATOR	1 38 3 63 8
COLEMAN OIL & GAS, INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Bisti Gallup
101-2 Petroleum Plaza Bldg., Farmington, N.M.	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 6, T24N, R10W
AT SURFACE: 860' FNL, 890' FEL	12. COUNTY OR PARISH 13. STATE NO
AT TOP PROD. INTERVAL:	San Juan N. N. M.
AT TOTAL DEPTH:	14. API NO. 3 5 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	그 원인생생 중 상황성을 다
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW OF KOS AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6799' GR
TEST WATER SHUT-OFF	
RACTURE TREAT	5 6 6
SHOOT OR ACIDIZE	ด ไว้สัญ 251 ใช้สัง
REPAIR WELL	(NOTE: Report results of multiple completion or sone
MULTIPLE COMPLETE	change on Ferni 9-130 1 CIV 3
CHANGE ZONES	
ABANDON*	1
(other) Numbered Below	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and
1. Change name from Tenneco Oil Co. to Colem	nan Oil & Gas, Inc.
2. Surface casing to 200' of 8 5/8', 24# cem	ent circulated to surface.
3. Type of well from oil to oil and gas.	
	전 18 유수 - 역 - 뜻빛 및 및
4. Locate D.V. Tool 100' below Point Lookout	
and circulate to surface. First stage su	ifficient volume to cover 8 2
the Gallup.	an signatural de la composition della compositio
į.	· · · · · · · · · · · · · · · · · · ·
	ម្តីគ្នាប្រើ ដីស៊ី ដូច្នេះគ្នា
Subsurface Safety Valve: Manu. and Type	S Set @ 2 4 1 1 1 1 Ft.
18. I hereby certify that the foregoing is true and correct	
COLEMAN DIL & GAS, INC.	
SIGNED TITLE Operator	DATEJan. 14, 1981
/W. M. Gallaway, Engineer (This space for Federal or State office	# # # # # # # # # # # # # # # # # # #
APPROVED BY CONDITIONS OF APAGGEP FEWFOR RECURD TITLE	
JAN 20 1981	Medical Sections of the sectio
OTHE AUTOOF	្តែក្រុង ១០១ជ ១១៩៩ ១០១ជ ១១៩៩ ១០១ជ ១០១ជ
EARMINGTON DISTRICT *See Instructing par Payerse Si	ide (U 1) 2
BY B COMMISSION DISTRICT	

### OIL CONSERVATION DIVISION

STIME OF NEW MEXICO AGY AND MINERALS DEFARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

_		All distances must be fo	um the cuter boundaries	ef the Section.	<u> </u>					
Operator			Legee		Well No.					
TENNECO OIL COMPANY			NAVAJO-WOOD		1					
Unit Letter	Section	Township	Range	County						
A	6	2 LIN	10W	San Juan						
Actual Footage Location of Wells										
800		rth line and	· · · · · · · · · · · · · · · · · · ·	et from the East	line					
Ground Level Elev:	Producing For		Pool Dicasi	GALLUPGA	edicated Acreage:					
6799 *		ALLUP			Acres					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes;" type of consolidation  If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,										
	•			•	approved by the Commis-					
	<del></del>				CERTIFICATION					
C.	ECT & 1580		900	8901 toined here berigef my	ertify that the information con- in is true and complete to the knowledge and belief.  Mushlu					
	I I I I Se			Position Sr.	A. Mishler  Production Analyst  neco Oil Company					
		6		I hereby shown on the shown on the shown on the shown of	r 1, 1980					
	Scal	le: 1"=1000"		Certificate N	MEDP. 19.					

