

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.						5. LEASE DESIGNATION AND SERIAL NO. NOOC-14-20-3588	
3. ADDRESS OF OPERATOR c/o W. M. Gallaway 101-2 Petroleum Plaza Bldg., Farmington, N. M. 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Joe White	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 800' FNL, 890' FEL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY WASHINGTON, D. C. MAR 02 1981						8. FARM OR LEASE NAME Navajo Wood	
15. DATE SPUDDED 1-27-81						9. WELL NO. 1	
16. DATE T.D. REACHED 1-31-81						10. FIELD AND POOL, OR WILDCAT Bisti Gallup	
17. DATE COMPL. (Ready to prod.) 2-21-81						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T24N, R10W	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6799 GR						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 6800'						13. STATE N. Mex.	
20. TOTAL DEPTH, MD & TVD 5349' K.B.		21. PLUG, BACK T.D., MD & TVD 5334' K.B.		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10 - 5349'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5166' - 76'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.L.						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT CEMENTED	AMOUNT PULLED		
8 5/8"	24 #	224' K.B.	12 1/4"	125 Macks- circulated	14' K.B.		
4 1/2"	10.5#	5348.51'	7 7/8"	215 stages- 1000 sacks and 350 sacks circulated	14' K.B.		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5175'	
31. PERFORATION RECORD (Interval, size and number) 5166' - 76' - 20 - .37" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5166' - 76'				40 M gal. treated water and 30 M # of sand			
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-21-1981		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing casing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3-1-81	HOURS TESTED 3 hours	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1/4 bbl.	GAS—MCF. 19	WATER—BBL. TSTM	GAS-OIL RATIO 77 - 1
FLOW. TUBING PRESS. Pumping	CASING PRESSURE 833	CALCULATED 24-HOUR RATE →	OIL—BBL. 2 bbls.	GAS—MCF. 154	WATER—BBL. TSTM	OIL GRAVITY-API (CORR.) 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY W. M. Gallaway	
35. LIST OF ATTACHMENTS Test						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records COLEMAN OIL & GAS, INC.						MAR 2 1981 DATE March 2, 1981	
SIGNED BY: W. M. Gallaway TITLE Engineer						BY: R.B.	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	670'	858'		Top of		
Pictured Cliffs	1579'	1650'		Pictured Cliffs	1579'	
Cliffhouse	2288'	2360'		Point Lookout	3935'	
Point Lookout	3935'	4148'		Gallup	5000'	
Gallup	5000'	5309'				