J. OF SOLIKE	<b></b> .	<b>!</b>		
DISTRIBUTION			Γ	
ANTA FE				
ILE			<b></b>	
).S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				
Kenai Oil and Gas Inc.				
Address				
717 17th St., Ste. 2000				
Reason(s) for filing (Check proper box)				
New Well X				
Recompletion				
Change in Ownership				

VI.

ANTA FE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
I.S.G.S.		AND / Effective 1-1-65	
LAND OFFICE	AUTHURIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL		/	
GAS		/	
OPERATOR			
PRORATION OFFICE Operator			
Kenai Oil and Gas In	c.		
717 17th St., Ste. 2	000, Denver, CO 80202		
Reason(s) for filing (Check proper New Well		Other (Please explain)	
Recompletion	Change in Transporter of:		
Change in Ownership		lensate	
If change of ownership give nam and address of previous owner _	е		
DESCRIPTION OF WELL AN	ID LEASE		
State of New Mexico-	36 Well No. Pool Name, including Lybrook Gal	1	Lease No.
Location			1-2,00
Unit Letter B : 34	O Feet From The North L	ine and Feet From	TheEast
Line of Section 36	Township 24N Range	0	Juan County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of Inland Corp.	Oil 📉 or Condensate 🗌	Address (Give address to which appro	ved copy of this form is to be sent)
	Casinghead Gas 🔏 cr Dry Gas	P.O. Box 1528, Farming Address (Give address to which appro	ton, NM 87401
Gas Co of NM (Div of	Southern Union)	1800 1st International	Bldg, Dallas, TX 75270
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Who	
give location of tanks.	C 36 24N 8W	Yes	9/24/81
this production is commingled COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comple	tion - (X)  Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X	
4/1/81	7/20/81	Total Depth 5750 KB	P.B.T.D. 5701 KB
Clevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	7 / UL ' Ki3 Tubing Depth
6900'GL; 6912'KB	Lower & Upper Gallup	5465-5585; 5345-5437!	5616 ):8t
Perforations 5466,68,70,72	2,75; 5536,38,41,44,76,78.	.81.831. 5585-741 5546-44	Depth Casing Shoe
<u> </u>	<u> 355,53,50,48,46; 5431-37,</u>	<u>, 5345-561.</u>	5750'KB
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	
12-1/4"	8-5/8"	305 'KB	SACKS CEMENT
7-7/8"	5-1/2"	5.750 KB	860 sxs
	2-3/8"	5.616.481	000 SXS
EST DATA AND REQUEST	FOR ALLOWARIE (Test must be		
IL WELL	able for this de	after recovery of total volume of load oil c epth or be for full 24 hours)	_
Oate First New Oil Run To Tanks 9/24/81	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
9/24/81 ength of Test	9/24/81 Tubing Pressure	Flowing Casing Pressure	Choke Size
24 hrs.	200	550	
ctual Prod. During Test	Oil-Bbis.	Water - Bbls.	20/64" Gas-MCF
	150	OPENIED /	200
AC MET T			Ą
AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Minos	Lo-un da
		Mos Tra	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Contraction Consum ( of the late )	Choke Size
		Casula Manufacture Casula Manufa	
ERTIFICATE OF COMPLIA	NCE		TION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	<b>OCT. 13-1981</b>
ove is true and complete to the	he best of my knowledge and belief.	BY Original Signed by FRANK	
	:	TITLE	SUPERVISOR DISTRICT 第 3
A AA	1		
Wall at	1	This form is to be filed in co	
(SI	nature)	well, this form must be accompan	able for a newly drilled or deepened ied by a tabulation of the deviation
Manager of O	perations	tests taken on the well in accord	lance with RULE 111.
•	itle)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- ls.
September 29		Fill out only Sections I, II.	III, and VI for changes of owner,
(E	Pate)	well name or number, or transporte	er, or other such change of condition.