STATE OF NEW MEXICO

IGY AND MIDERALS DEPARTMENT

DISTRIBUTION

ANY A F F

THE

U.S.O.S.

LAND OFFICE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER OIL	REQUEST FOR					
OPERATOR OAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
PROBATION OFFICE				· · · · · · · · · · · · · · · · · · ·		
Graham Royalty, Ltd.	*4					
One Barclav Plaza	1675 Larimer Street, Sui	ite 400. Denver	. co 80202	2		
Reason(s) for liling (Check proper box		Other (Piease				
New Well	Change in Transporter of: Oil Dry Gar		•			
Recompletion Change in Ownership X	Cil Dry Gai	F !				
	Petro Lewis Corporation	Pov 16200 Tubb	oock Texas			
If change of ownership give name and address of previous owner	Petro Lewis Corporation	DOX 10200 100x				
DESCRIPTION OF WELL AND	I.E.ASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
State of New Mexico			State, Federal c	orF. State	L-2986	
Location	37	2020		East		
Unit Letter B: 340	Feet From The North Lin	• and	Feet From Th	• <u>Lase</u>		
Line of Section 36 To	waship 24N Range 8V	. NМРМ	, San	Juan	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s				
Name of Astronized Transporter of Of	cr Condensate	Address (Give address)			lo be seni)	
Permain Corporation Name of Authorized Transporter of Co	P.O. Box 1183 Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
Mesa Petroleum Co.	Box 2009 One Mesa Square Amarillo, Tx 79189					
If well produces oil or liquida,	Unit Sec. Twp. kge.	Is gas actually connecte	•	24/81		
give location of tanks.	C 36 24N 8W	yes		24/ 01		
If this production is commangled w COMPLETION DATA	ith that from any other lease or pool,			Piug Back Same He	sty, Dill. her .	
Designate Type of Completi	on - (X) Gas Weil	New Well Workover	Deepen I	Flug Back Come (18)	1	
Date Spuddes	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	die of Producting Formation					
Perforations				Depth Casing Shoe		
	TUBING CASING, AND	D CEMENTING RECOR	I			
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
				-d he eared to or	esceed top all	
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	firer recovery of total volumenth or be for full 24 hours	ı <i>)</i>			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift,	, etc.)		
Length of Test	Tubing Pressure	Cartua Piecenia	NWEIT	Choke Size		
Length of 744		D) E 6 E		-Ga•-MCF		
Actual Pres. During Test	Oil-Bbis.	Water Mar.	5 1984			
<u></u>			N. DIV.			
GAS WELL	Length of Test	Bbls. Condensate ANG	N. DIY.	Gravity of Condensal	•	
Actual From. Test-MCF/D	Length of lest	DIS	51. 3			
Teeting Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressure (Shut	-in)	Choke Size		
CERTIFICATE OF COMPLIAN	NCE	DIL C		ION DIVISION		
		APPROVED	MAY	25,1984	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.		£ 170) /				
		SUPERVISOR DISTRICT # 3				
		TITLE			T 1104	
		11		ompliance with MUL	ll≰d or deepen∈	
Sandra B. Jenkins; (Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with AULE 111.				
Engr. Assistant - Operation Department		All anctions of this form must be filled out completely for allo-				
(1/1/•) 6-1-84		able on new and recompleted wells.				
	Date)	Fill out only Sections 1, 11, 111, and well name or number, or transporter, or other such change of condition the fill of such pool in multiple forms C-104 must be filled for such pool in multiple.				
		Separate Form	15 C-104 Must			