

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 874994. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL - 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

RECEIVED

NOV 05 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Clarification of Production Operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was completed 7-25-81 testing 88 BOPD flowing on the initial production test dated 8-5-81. It should be clarified that this well has been equipped with a stop-cock time controller since initial completion and the well will not flow continuously. It is necessary to intermittently shut-in the well in order to allow the pressure to build up sufficiently to lift a head of oil to the surface. The stop-cock controller is currently set to flow 45 minutes and shut in 23 hours and 15 minutes each day.

Our past production records reflect that all produced gas was vented; however, it should be clarified that this gas venting is an integral part of the stop-cock method of producing the well, and thus the produced gas is being utilized on the lease to lift the oil for the benefit of the lease. Our future production records will reflect this method of operation more clearly.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Roe TITLE Petroleum Engineer DATE 11-3-82  
John D. Roe

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 1982

NMOCC

BY APR

\*See Instructions on Reverse Side