

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St., #2800, Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 970' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

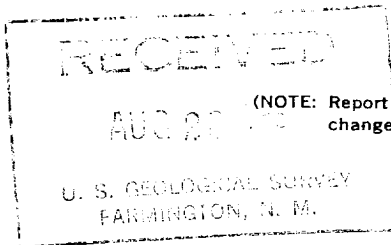
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

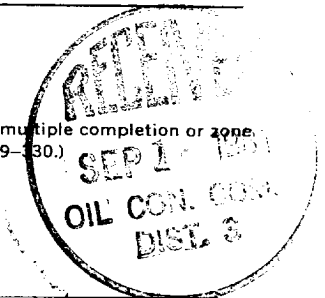
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Production Casing Report



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
NM 12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Blanco Federal 25

9. WELL NO.
#5

10. FIELD OR WILDCAT NAME
Lybrook Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25 - T24N - R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6862' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled to TD of 5700' using 7 7/8" bit. Ran 138 joints 4 1/2" 10.5#/ft. new K-55 STC production casing and set at 5659'. Cemented 1st stage with 20 bbls weighted preflush, 350 sxs 50-50 pozmix containing 2% gel 6/10 of 1% fluid loss agent. Cemented 2nd stage with 20 bbls scavenger slurry, 400 sxs 65-35 pozmix containing 6% gel, 6 1/4#/sack gilsonite, 100 sxs 50-50 pozmix containing 2% gel & 6 1/4#/sack gilsonite. Good circulation. Float Collar at 5619', D.V. Tool at 3041'. Cement top of 1st stage = 3620'. Cement top of 2nd stage = 1130'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Reg. Coordinator DATE 8/26/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

67 [Signature]