

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. South Blanco Federal 25-5
2. Name of Operator BANNON ENERGY INCORPORATED (713) 537-9000	9. API Well No. 30-045-25043
3. Address and Telephone No. 3934 FM 1960 WEST, STE 240, HOUSTON, TX 77068	10. Field and Pool, or Exploratory Area Lybrook Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL, 970' FWL Sec. 25, T24N, R8W	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached for plugging procedure

RECEIVED
MAR 3 1993
OIL CON. DIV
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

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BLM
3 FEB 18 PM 2:49
70 MANAGEMENT, NM

14. I hereby certify that the foregoing is true and correct		
Signed <u>DeWayne Blancett</u>	Title <u>New Mexico Foreman</u>	Date <u>2/12/93</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any:		

APPROVED

FEB 25 1993

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NM000

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070 FAIRMINGTON, NM

Bannon Energy, Inc.
South Blanco Federal No. 25-5

Proposed Plugging Procedure

Casing: 8 5/8", 24.0 lb, @ 243' w/ 225 sxs
TOC- surface
4 1/2", 10.50 lb @ 5659'. FC- 5619
First stage- 350sxs. TOC- 3620 (CBL)
Stage collar- 3041'
Second stage- 500 sxs. TOC- 1130 (CBL)

Formation Tops

Ojo Alamo	- 1260	Menefee	- 3488
Kirtland	- 1390	Pt. Lookout	- 4237
Fruitland	- 1915	Mancos	- 4452
PC	- 1906	Gallup	- 5295
Lewis	- 1988	PBTD	- 5619
Chacra	- 2804	TD	- 5700
Cliffhouse	- 3421		

Perfs. 5344 - 5588

Procedure

1. Spot 50 sx plug across perfs. 5588' to 5344'. Let cement set overnight. Tag cement top. Minimum 50' above top perforation.
2. Perforate casing at 3496'. Squeeze 100 sxs through perfs.
3. Spot 25 sxs inside casing 3496' to 3371'.
4. Spot 75 sxs inside casing 1981 to 1210'.
5. Spot 10 sxs inside casing 299' to 193'.
6. Spot 10 sx surface plug.
7. Cut-off well head and casing. Install P & A Marker.

8. Remove all production equipment, surface lines, and surface anchors.
9. Rehabilitate location and access road.
10. Proposed starting date- April 1, 1993.
11. Gell mud will be used to separate cement plugs.

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070 FARMINGTON, NM

BAKER OIL TOOLS, INC.

SERVING THE WORLD

DATE _____ WELL NO. 25-5 LEASE SB Federal FIELD Lubbrook
25 24N 8W SAN JUAN NM 12233

- 12 1/4" hole, 8 5/8", 24.0 lb, cs9 @ 243' w/ 225 sx (265 ft³)
 TOC - surface

TOC - 1130'

DV Tool - 3041
 2nd stage - 400 sx (728 ft³) 65-35
 100 sx (118 ft³) 50-50
 TOC - 1130

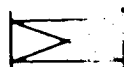
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 TD - 5700

TOC - 3620

perfs 5344 - 5588

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 070 FARMINGTON, NM

7 7/8" hole, 4 1/2", 10.50 lb cs9 @ 5659'
 1st stage 350 sx (542 ft³) 50-50 poz
 TOC - 3620'



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

(Use reverse side for additional remarks & sketches)

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 5 South Blanco Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

- 1) Spot 1st plug from 5638' to 5275'. (Top of Gallup 5295')
- 2) Perforate @ 293' and circulate cement to the surface. (6 ft. of surf. cas @ 273')

Office Hours: 7:45 a.m. to 4:30 p.m.