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meddated and true vertical departs for all markers and zones pertine	3 7 2 3 7 3 7 3 7
including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	<u> </u>
BANDON* Other) Status per BLM instructions U.S. GEOLOGICA FASMINGTON	N. M.
HANGE ZONES [] [] BANDON* [] []	AL CHRVEY
DITIPLE COMPLETE	1993 change on Form 9–330.)
PAIR WELL L JLL OR ALTER CASING T	(NOTE: Report results of multiple completion or zone 1(10) change on Form 9-330.)
RECEI	•
	TED (SEE) BEE
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ST WATER SHUT-OFF [] []	82 - 4 4 114
AUGOT TOD INCOME. TO	6677' GL 설문 기존 공유를 위
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan - NM
AT SURFACE: 790' FSL - 1650' FSL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
below.)	Sec 9 T24N 9W
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
3. ADDRESS OF CPERATOR P O Box 208, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
DUGAN FRODUCTION CORP.	10. FIELD OR WILDCAT NAME Basin Dakota
2. NAME OF OPERATOR	3
well well wold other	9. WELL NO.
1. oil gas yy	Mary Anne
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
AND THE STATE OF T	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	NM 10089
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	
	5. LEASE