|  |   | 5 NMOCD 1 Andes  | 1 Giant   | 1 File            |  |                                       |
|--|---|--|---|-------------------|--|---------------------------------------|
| DISTRIBUTIO  |   |  | OR ALLOWABLE  |                   | Form C-104  y Supersedes Old Ellective 1-165 |                                       |
| U.S.G.S.   | OIL   | AUTHORIZATION TO TRANS   | SPORT OIL AND NA  | ATURAL GAS        | Elloculve 1-1693                             | · · · · · · · · · · · · · · · · · · · |
| OPERATOR PROPATION OFF   | GAS I   |  |   |                   |  |                                       |
| Operator   | JCTION CORP.  |  |   |                   |  |                                       |
|  | 3, Farmingtor   | NM 87499   | •   |                   |  |                                       |
| Reason(s) for filing   | Check proper box)   |  | Other (Please   | explain)          |  |                                       |
| New Wall   |   | Change in Transporter of: Oil Dry Gas  |   |                   |  |                                       |
| Recompletion Change in Ownership   |   | Casinghead Gas Condensa  | nte 📗   |                   |  |                                       |
| If change of owners<br>and address of prev   | hip give name   |  |   | <del></del>       |  |                                       |
| I. DESCRIPTION O   | F WELL AND LE   | Well No. Pool Name, Including For  | mation  | Kind of Lease     |  | Lease No.                             |
| Mary Anne  |   | 3 Bisti Gall   | up  | State, Federal or | Fee Fed.                                     | NM10089                               |
| Location   | L 790   | Feel From The West Line  | and 1650  | Feet From The     | South  |                                       |
| Unit Letter  | L : 730   |  | 9W , NMPM,  | Cam               | Juan   | County                                |
| Line of Section  | 9 Towns   | ship 24N Range   | 9₩ , ммгм.  | <u></u>           |  |                                       |
| T DESIGNATION O  | F TRANSPORTE  | ER OF OIL AND NATURAL GAS  | Address (Give address i   | to which approved | d copy of this form is                       | io be sent)                           |
| Name of Authorized   | ining Inc   | ٠,   | D A D 256 [   | Earminaton        | NM 87499                                     |                                       |
| Giant Refining, Inc.  Name of Authorized Transporter of Casinghead Gas (XX) or Dry Gas |   |  | Address (Give address to which approved copy of this form is to be sent)  P 0 Box 208, Farmington, NM 87499 |                   |  |                                       |
| Dugan Prod   | uction corp.  |  | Is gas actually connected? When   |                   |  |                                       |
| If well produces oil give location of tan  | Houlds  |  | No  | Ann               | lication mend                                | ing DHC-KS                            |
| If this production   | is commingled with  | that from any other lease or pool, g   | rive commingling orde   | Deepen Deepen     | Plug Back   Same Re                          | s'v. Diff. Res'v.                     |
| V. COMPLETION I  | DATA  | Oil Well Gas Well  | New Well Workover   | Deepen            | 1  |                                       |
|  | pe of Completion  | Date Compl. Ready to Prod.   | Total Depth   |                   | P.B.T.D. 6346 '                              |                                       |
| Date Spudded 12-22-82  |   | 8-24-83 Name of Producing Formation  | 6409 ' Top O!1/Gas Pay  |                   | Tubing Depth                                 |                                       |
| 6677' GL: 6689' RKB  |   | Gallup   | 489   | 1'                | 6314 Depth Casing Shoe                       |                                       |
| Derforgtions.  |   |  |   |                   | 6409'  |                                       |
| 4891-5365  | 5', 33 holes  | TUBING, CASING, AND  | CEMENTING RECO  | RD                | SACKS CE                                     | MENT                                  |
| HOLE SIZE  |   | CASING & TUBING SIZE  8-5/8"   | DEPTH SET   |                   | 159 cf 2 stages                              |                                       |
|  | 1/4"<br>7/8"  | 4-1/2"   | 6409' RKB<br>6314' RKB  |                   | 1734 cf in 2 stages                          |                                       |
| 7-   | 778   | 2-3/8"   |   |                   | i  |                                       |
| V. TEST DATA A   | ND REQUEST FO   | OR ALLOWABLE (Test must be a able for this de  | fter recovery of total vol<br>pth or be for full 24 hou   |                   |  | r exceed top allow                    |
| OIL WELL    Date First New Oil Run To Tanks   Date of Test                             |   |  | Producing Method (Flow, pump, gas lift, etc.)  Swabbing - plan to pump                                      |                   |  |                                       |
| 2-10<br>Length of Test   | -83   | Z-14-83 Tubing Pressure  | Casing Pressure 1050 psi  |                   | Choke Size                                   |                                       |
| 9 hrs.   |   | Oul-Bala.  | Water - Bbis.   |                   | Gas-MCF<br>73 MCFD                           |                                       |
| Actual Prod. During Test   |   | 29 BOPD  | 8 BWPD (load)   |                   | 13 MOLD                                      |                                       |
| l  |   |  |   |                   | Gravity of Condense                          |                                       |
| GAS WELL   | 1-MCF/D   | Length of Test   | Bbls. Condensate/MM   | (CF               | Gravity of Centum                            |                                       |
|  |   | Tubing Pressure (Shut-in)  | Casing Pressure (Sh.  | ut-in)            | Choke Size                                   |                                       |
| Testing Method (   | pitot, tack pr./  | Tubing Freeze (  |   | CONSERVA          | TION COMMISS                                 | ION                                   |
| VI. CERTIFICATI  | OF COMPLIAN   | CE   | 16-17-83  | - CONSDIC         | TION COMMISS                                 |                                       |
|  |   | Oil Conservation   | APPROVED  |                   | by FRANK T. LHAVE                            | _,                                    |
| I hereby certify Commission has above is true a  | BY  |  |   |                   |  |                                       |
| above is true  | TITLE   |  |   |                   |  |                                       |
| $\bigcap$  | This form is  | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen  If this is a request for allowable by a tabulation of the deviation. |   |                   |  |                                       |
| Shint.   | well, this form n   | well, this form must be accommon with MULE 111.  |   |                   |  |                                       |
| Geologis   | - All sections  | All sections of this form must be inted out some   |   |                   |  |                                       |
| 9-21-83  | able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of conditions. |  |   |                   |  |                                       |
| y-21-03  |   | N  | well name or nur  | nber, or transpo  | ITER OF OTHER PROPERTY.                      |                                       |

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(Date)