

5 - USGS, Fmn 1 - File
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

1 - TR

1 - So. Un Expl./TX
Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Dugan Production Corp.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL - 1520' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

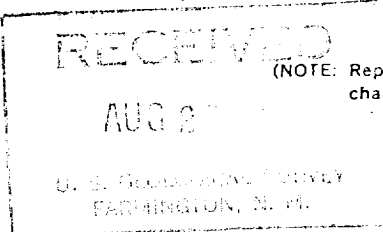
5. LEASE
NM 24661
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
July Jubilee
9. WELL NO.
#1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 30 T24N R9W
12. COUNTY OR PARISH | 13. STATE
San Juan | NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6980' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒ 4 1/2" casing and cement



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-8-81 Ran 156 jts. 4 1/2" 10.5#, K-55, 8 Rd, ST&C csg. T.E. 6251.07 set at 6247' RKB. Circulated 30 min. Rigged up Halliburton. Pumped 10 bbls mud flush. Cemented 1st stage with 250 sx class B w/ 4% gel & 1/4# flocele per sk followed by 150 sx class B w/ 1/4# flocele per sk. Reciprocated pipe/ OK and had good mud returns. Bumped plug; dropped bomb to open stage tool at 4222'. Circulated w/ rig pump for 2 1/2 hrs. Total slurry 1st stage 564.5 Cu Ft. Pumped 10 bbls mud flush. Cemented 2nd stage w/ 400 sx 65-35 pos w/ 12% gel & 1/4# flocele per sk followed by 100 sx class B w/ 4% gel & 1/4# flocele per sk. Total slurry 2nd stage 1203 Cu Ft. P.O.B. at 7:30 a.m. 7-7-81. Good circ. throughout job. Set clips & cut off casing. Release rig at 8:30 a.m. 7-7-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 8-26-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC