Bbls. Condensate/MMCF

Cosing Pressure (Shut-in)

APPROVED MAY 25 1982

By Original Signed by CHARLES GHOLSON

able on new and recompleted wells.

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

Gravity of Condensate

Choke Size

OIL CONSERVATION DIVISION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Separate Forms C-104 must be filled for each pool in multiply

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

Thomas A. Dugan <sup>(s</sup> Petroleum Engineer

5-24-82

Length of Test

hereby certify that the rules and regulations of the Oil-Conservation

Division have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.

(file)

(Date)

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