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DISTRIBUTION SANTA FE		on 7-File 1  CONSERVATION CONSISSION  FOR ALLOWABLE	-So. Union Exp.  Form C-104  Supersedes Old C-104 and C-110
FILE U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR	AND	Effective 1-1-65 RAL GAS
OPERATOR  PRORATION OFFICE  Operator  Operator  Operator			
DUGAN PRODUCTION CORP.  Address P. O. BOX 208, FARMING Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry C	Other (Please expla	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including    Basin Dako	ta	of Lease Lease No. , Federal or Fee Federal NM 2466
0	Feet From The North L	Ine and <u>1520</u> Fe	San Juan County
Name of Authorized Transporter of Oil Permian Name of Authorized Transporter of Cas	or Condensate	P. O. Box 1702, Address (Give address to wh	Farmington, NM 87499  ich approved copy of this form is to be sent)  armington, NM 87499  armington, NM 87499
Dugan Production Corp If well produces oil or liquids, give location of tanks.	! A ! 13   24N ! 10V	Is gas actually connected?	12/11/81
If this production is commingled with V. COMPLETION DATA	Oil Well Gas Well		eepen   Plug Back   Same Restv.   Diff. Restv
Designate Type of Completion	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforation <b>s</b>			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	able for this	e after recovery of total volume of depth or be for full 24 hours)  Producing Method (Flow, p	f load oil and must be equal to or exceed top allo
Date First New Cil Run To Tanks	Date of Test	,	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Cil-Bble.		
GAS WELL	Le objet men	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-is	) Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		NSERVATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	NCE	SE	IP 2 6 1983

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom A. Dugan, President

September 19, 4983

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

APPROVED -

All sections of this form must be filled out camplately for allowable on new and recompleted wells. Fill out only Sections I. B. III, and VI for charges of owner, of the non-control of condition.