Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

Form approved.

,	Budget	Bureau	No.	42-R14	25.
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UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

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5.	LEAS1	DESI	GNATI	ON ANI	SERI	AL NO) .

		OGICAL SURVE		(N00-C-14-20-8454
APPLICATION	FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME Navajo
TYPE OF WORK	LL X	DEEPEN [7. UNIT AGREEMENT NAME
TYPE OF WELL					
	S OTHER		ZONE ZONE		8. FARM OR LEASE NAME
AME OF OPERATOR MESA PETROLE	TIM COMDANY				South Blanco Navajo 20
MESA PEIRULE DESS OF OPERATOR	OM COMPANT				4
660 Lincoln	2800 Lincoln	Cntr. Denve	r, Colorado 80264		10. FIELD AND POOL, OR WILDCAT
OCATION OF WELL (Re	eport location clearly ar	d in accordance with	h any State requirements.*)		Lybrook Gallup Ext.
1850'/	'S & 380'/E				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N-8W
t proposed prod. zone	_e same				L 26-24-8 W
DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST	CO FICE*		12. COUNTY OR PARISH 13, STATE
					San Juan NM
DISTANCE FROM PROPO			16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.		160		40
DISTANCE FROM PROPO TO NEAREST WELL, DI	OSED LUCATION*		19. PROPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS
OR APPLIED FOR, ON THI	S LEASE, FT.		5650	1	Rotary 22. APPROX. DATE WORK WILL START*
	ther DF, RT, GR, etc.)	August 1 1 1	order of the state of the stat	3	May 15, 1981
6858 GR		PROPOSED CASE	G AND CEMENTING PROGR	AM	TO PACK TO THE THE THE THE
		_ ,			CUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	250	-	250
12 1/4 7 7/8	8 5/8 4 1/2	24 10.5	5650	-	950
(See Attachmo	is lease is de	dicated to a	Anna managana (n. 1850 (n. 1870)). Santa (n. 1880)	and the second s	RECEIVED
					OIL CON. COM. DIST. 3
ABOVE SPACE DESCRIBED. If proposal is to center program, if an	drill or deepen direction	f proposal is to deep onally, give pertinen	pen or plug back, give data on t data on subsurface locations	present pro	functive mane and proposed new productived and time vertical depths. Give blower
signed Denn	15 Hoefer Ha	from THE	TLE Agent		DATE 4/13/81
(This space for Fede	eral or State office use)	N		۵	
PERMIT NO.			APPROVAL DATE		APPROVED
				1	AS AMENDED
APPROVED BY		Ti	TLE	+	PATE
CONDITIONS OF APPROV	YAL, IF ANY ;			1	JUN 04 1981
	\ <i>^</i> ~			1	JAMES F. SIMS
	~		" مرکبران مند کی	ļ	DISTRICT ENGINEER

STATE OF NEW MEXICO EHERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1

All distances must be from the cuter houndaries of the Section.								
Operator			Lease			Well No.		
	ETROLEUM COMPANY SOUTH BLANCO-							
Unit Letter Se	etion 26	Township 24N	Range 8W	County San	an Juan			
Actual Footage Location of Well:								
		outh line and		feet from the	East	line		
Ground Level Elev:	Producing For	mation .	Pool	illup Ext.	De	dicated Acreage: 40 Acres		
6858		a marka on the						
2. If more than interest and	one lease is royalty).		ll, outline eacl	and identify the	ownership the	reof (both as to working		
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation							
this form if n No allowable	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
	T		i			CERTIFICATION		
	! ! !		! 		tained here	rify that the information con- in is true and complete to the knowledge and belief.		
:	1				none Johr	Alexander		
Service reference of the con-					Position	gent		
	ı		 	1	Сотролу	ESA PETROLEUM CO.		
	See	c.	! !		Date A	oril 13, 1981		
	JUN 8 K	26 181 10M		380'	shown on the notes of acunder my s	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.		
	DIST. 3		 	1850		in 1178 Foresalogo Engineer Surveyor Kery Jr.		
	Cas	le: l"=1000'			3950			