Form Approved. Budget Bureau No. 42-R1424

∕**5**. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SLIRVEY

DEPARTMENT OF THE INTERIOR	N00-C-14-20-8454
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Navajo
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	
eservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	South Blanco Navajo 26A
well well other	9. WELL NO.
2. NAME OF OPERATOR	#4
Mesa Petroleum Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lybrook Gallup Ext.
1660 Lincoln St., #2800 Denver CO 80264	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 26-T24N-R8W
below.) at surface: 1850' FSL & 380' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	17. 70. 110.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6858' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	1
TEST WATER SHUT-OFF	
FRACTURE TREAT	The state of the s
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330)
MULTIPLE COMPLETE	The second secon
CHANGE ZONES	change on Form 9-3303
ABANDON* U (other) Production Casing Report X	VII. COM. Comp.
	OIL CONST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	ent to this work.)*
mediated and traction and tract	
Duillad 7 7/0% hale to total donth of E6E0!	Pan 120 joints / 1/2" 10 5#/ft
Drilled 7 7/8" hole to total depth of 5650'. Ran 139 joints 4 1/2" 10.5#/ft. new STC K-55 production casing and set at 5637'. Cemented 1st stage with 20	
bbls. weighted preflush, 350 sacks 50/50 Pozmix containing 2% Gel. Cemented	
2nd stage with 10 bbls. scavenger slurry, 47	5 sacks 65/35 Pozmix containing
6% Gel, 6 1/4#/sack gilsonite and 100 sacks	50/50 Pozmix containing 2% Gel &
6 1/4#/sack gilsonite. Circulated 10 bbls. cement to surface.	
υ 1/ +π/ suck grisonite υπουπασού το 22.00	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	Coord August 3 1001
SIGNED Kandy Mordoner TITLE Regulatory (DOTE MUSIC 5, 1301
(This space for Federal or State of	office use)
APPROVED BY TITLE	DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
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*See Instructions on Reverse Side

BY SUMMETON.

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