

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
N00-C-14-20-8454

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No. South Blanco
Navajo 26A #4

9. API Well No.
30-045-25066

10. Field and Pool, or Exploratory Area
Lybrook Gallup

11. County or Parish, State
San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bannon Energy Incorporated

(713) 537-9000

3. Address and Telephone No.

3934 FM 1960 West, Suite 240 -Houston, Texas 77068-3539

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL, 380' FEL
Sec. 26, T24N, R8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned August 31, 1993. See attached report.

RECEIVED

SEP 24 1993

OIL CON. DIV
DIST. 3

OIL CON. DIV.

SEP 20 PM 2:09

RECEIVED
BLM

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Manager

Date 9/14/93

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

SEP 22 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

Bannon Energy Inc.
So. Blanco Navajo #26A-4
1850' FSL, 380' FEL
Sec. 26, T24N, R8W
San Juan County, NM
NM 12233

August 31, 1993
Page 1 of 1

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1 from 5537' to 4879' with 50 sxs Class B cement.
- Plug #2 from 3471' to 3346' with 125 sxs Class B cement, squeeze 100 sxs below CR and spot 25 sxs above.
- Plug #3 from 1995' to 941' with 80 sxs Class B cement.
- Plug #4 from 354' to surface with 44 sxs Class B cement inside casing.

Plugging Summary:

- 8-25-93 Drive rig and equipment to location. Rig up and spot equipment. Install relief line and bleed well down. Pick up on rods and unseat pump. Rods pulling 14,000# over weight; paraffin in tubing. Need hot oil truck. SDFN.
- 8-26-93 Wait for hot oil truck, rig up. Pump 80 bbls hot water down casing while working rods. Unable to work rods free. Back off rods. POH and LD 53 3/4" rods. Change over for tubing. ND wellhead and release anchor. NU BOP. POH with tubing. Back off rods again. POH and LD 35 rods. POH with tubing. Back off rods again, LD 4 rods. Pull tubing. Pump 50 bbls hot water down casing. Back off rods again. Start LD rods; shut in well, paraffin on rods swabbing back hot water. SDFN.
- 8-27-93 POH and LD 125 rods. POH with tubing. Recovered 219 3/4" rods and 172 joints 2-3/8". RIH with open ended tubing to 5550', unable to go deeper. Circulate tubing with hot water to clean out paraffin. Plug #1 from 5537' to 4879' with 50 sxs Class B cement. POH to 3400'. Shut in well and WOC. SDFN.
- 8-30-93 RIH and tag cement at 4989'. POH to 4957'. Mix and spot 24 bbls 8.4# 40 vis mud from 4957' to 3412'. POH with tubing. Attempt to pressure test casing. Perforate 4 holes at 3471'. PU 4-1/2" cement retainer and RIH; set at 3412'. Pressure test tubing to 1000#; establish injection rate 1 bpm at 800# into holes. Plug #2 from 3471' to 3346' with 125 sxs Class B cement, squeeze 100 sxs below CR and spot 25 sxs above. POH to 3000'. Mix and spot 16 bbls 8.4# 40 vis mud from 3000' to 1980'. POH to 1995'. Plug #3 from 1995' to 941' with 80 sxs Class B cement. POH with tubing. Shut in well and WOC.
- 8-31-93 RIH and tag cement at 1050'. POH to 1017'. Mix and spot 11 bbls 8.4# 40 vis mud from 1017' to 330'. POH to 354'. Plug #4 from 354' to surface with 44 sxs Class B cement inside casing. POH and LD tubing. ND BOP and cut off wellhead. Install P&A marker with 22 sxs cement. Rig down equipment and move off location.