SUBMIT IN TRIPLICATE*

Form approved.

(Other instruction reverse side)

0

		Budget Bureau No. 42-K1425.
цѕ	on	50 MIC 9 MAY
,		30-045-25070
		<u> </u>
		5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES Teverse DEPARTMENT OF THE INTERIOR					e) (30-045-	25070	/
	5. LEASE DESIGNATION AND SEBIAL NO.							
•	NOO-C-14-20-8454							
A DDL ICATION	N FOR PERMIT T	O DRILL DEEPE	N OR I	PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
	NAVAJO							
a. TYPE OF WORK DRI	LL 🛛	DEEPEN	PL	UG BAC	K □	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL	· -	SI	NGLE X	MULTIPL	E ["]	S. FARM OR LEASE NAM	£ 10	
WELL X W	ELL OTHER	zo	NE LA	ZONE	<u> </u>	Cauth Dlam	oo Navaio 2	۲
. NAME OF OPERATOR						9. WELL NO.	co Navajo 2	ر
MESA PETROLE	UM COMPANY					,	ī	
. ADDRESS OF OPERATOR		Damies Ca	lamada	80264		10. FIELD AND POOL. O	R WILDCAT	
1660 Lincoln	2800 Lincoln Cnt	r., benver, co				Lubanak Callu	n Ev+	
At surcace		in accordance with any b	tare requirem	,		Lybrook-Gallup Ext.		
790',	/S & 1610'/E					AND SURVEY OR AF	REA	
At proposed prod. zon	e					$O_{26-24-8}$		
	12. COUNTY OR PARISH 13. STATE							
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST OF ICE	1.					
				TRION I	17 80 4	San Juan of Acres Assigned	NM	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	16. NO				THIS WELL			
PROPERTY OR LEASE L. (Also to nearest drlg	INE, FT.		160			40		
IS DISTANCE FROM PROP	OSED LOCATION*	19, PR	OPOSED DEPTI	H		RY OR CABLE TOOLS		
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	IS LEASE, FT.		650			Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc. VRII	LING UPERSTORIS TO	8000000 A	TIT		22. APPROX. DATE WO		
6830 G	R SUB.	JECT TO COMPLIANCE	TOMELLE AL	ME Metalen		May 10,		
23.		HOP-DE BO CAREND AND	CEMENTI	NG PROGRA		s votion to outfoot to		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING		apr	QUANTITY OF CEME	CR 2901	
		24	250)	250			
12 1/4	8 5/8 4 1/2	10.5	565			950		
7 7/8	! 4 1/6 I	10.0	1 303	 				

(See Attachments)

Gas under this lease is dedicated to a contract

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. pre

eventer program, if any.	.,			
SIGNED John Olegander	/ TITLE	Agent	DATE 4-20-61	
(This space for Federal or State office (use)			APPROVED AS AMENDED	
PERMIT NO.	mar n	APPROVAL DATE	JUN 04 1981	
APPROVED BY	TITLE		JAMES F. SIMS. DISTRICT ENGINEER	
at ?			DISTRICT	

OF NEW MEXICO MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section.

rator					Well No.	1		
MESA PETROLEU	SOUTH BLANCO-NAVAJO 26A				3	- 1		
MESA PETROLEUM COMPANY Unit Letter Section Township			Rono		County			$\neg \uparrow$
0	26	21 _N		8w	San	Juan		- 1
Actual Footage Location								
=00		outh line and	1610			East	14	
Ground Level Elev:	Producing Form		Pool	1001	from the	1	line Dedicated Acreage:	
	-	nation	1	ok Gollun	Ev+			l
6830	Gallup	······································	Lyoro	ok Gallup -	EX.	1	40 Acre	<u>-</u>
 If more than interest and real interest and real interest and real interest. If more than ordered by common and the second of the	one lease is oyalty). one lease of dominitization, unlike and in the cessary.)	ifferent ownership is initization, force-pool name is "yes," type owners and tract des	dedicate ing. etc? of consol	d to the well, idation which have ac	have the	interests o	thereof (both as to work) f all owners been conso	of
forced-pooling sion.	, or otherwise)	or until a non-standa	rd unit, e	liminating suc	ch interest	s, has been	certification	s-
	 		! ! !			tained he best of a	certify that the information co erein is true and complete to t my knowledge and belief.	. 1
			· (Position	nn Alexander Agent	
•	See	c.	! !			Date	A PETROLEUM COMPANY April 13, 1981	<u>'</u>
RE	CEIVED 1981	26				shown of notes of under my is true	r certify that the well locating this plat was plotted from field actual surveys made by mearing that the solution and correct to the best of its ge and belief.	or me
OIL	CON. COM.		790'	1610'		March Registered and La Fred Certificate	Professional Engineer and Surveyor B. Kerr Jr.	
	Scal	le: l"=1000'				3950		