29.

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& A

. LIST OF ATTACHMENTS

UNITED STATES SUBMIT IN DUPLICATE. Form approved. Budget Bureau No. 42-R355.5. DEPARTMENT OF THE INTERIOR (See other instructions on reverse side) GEOLOGICAL SURVEY 5. LEASE DESIGNATION AND SERIAL NO. WELL COMPLETION OR RECOMPLETION REPORT AND LOG* NM 23233 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: WELL Other b. TYPE OF COMPLETION: 7. UNIT AGREEMENT NAME WELL | DEEP-EN PLTG BACK Other_P & A 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Mesa Petroleum Co. South Blanco Federal 22 3. ADDRESS OF OPERATOR 9. WELL NO. 1660 Lincoln Street, #2800, Denver CO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 10. FIELD AND POOL, OR WILDCAT 1980' FNL, 1980'FWL At top prod. interval reported below Lybrook Gallup Ext. 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T24N, R8W At total depth 14. PERMIT. NO. DATE ISSUED 12. COUNTY OR PARISH FARMING 13. STATE 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) <u>San Juan</u> an I New Mexico 19. elev. casinghead 2/7/82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 2/17/82 P & A 2/17/82 20. TOTAL DEPTH, MD & TVD 6906 KB 21. PLUG, BACK T.D., MD & TVD 6897'6L 23. INTERVALS P & A ROTARY TOOLS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVE). 0-57321 WAS DIRECTIONAL SURVEY MADE 25. No 26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Formation Density, Induction Gamma Ray 27. WAS WELL CORED CASING RECORD (Report all strings set in well) No CASING SIZE WEIGHT, LE./FT. DEPTH SET (MD) HOLE SIZE 8-5/8" CEMENTING RECORD 24 250' KB AMOUNT PULLED 124" 200 Sacks Class B None LINER RECORD SIZE 30. TOP (MD) TUBING RECORD BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED P & A ATE FIRST PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in) ATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR 011 -BBL TEST PERIOD GAS-MOF. WATER-BBL. GAS-OIL RATIO OW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCE. WATER-BBL. OIL GRAVITY-API (CORR.) . DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

I bereby certify that the foregoing and attached information is complete and correct as determined from all available records ACCEPTED FOR RECORD SIGNED TITLE Reg. Coordinator MAR 231/12/22

*(See Instructions and Spaces for Additional Data on Reverse Side) Maria CO

FARMINGTON DISTRICT

TEST WITNESSED BY

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursicularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal ard/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and/or State laws and regulations. All attachments than and pressure tests, and directions are reported by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Year 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POR	OUS ZONES:	ROSITY AND CONTE	NTS THEREOF; C	37. SUMMARY OF POROUS ZONES: SHOW ALL INTORIANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING SHOW ALL INTORIANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND RECOVERIES	38. GE(GEOLOGIC MARKERS	
DEPTH INTERVAL	TENTED, COMMON	BOTTOM		DESCRIPTION, CONTENTS, ETC.		Tor	
FORMATION	201				NANK	MEAS. DEPTH TI	THUM VERT. DEFTH
Ojo Alamo	1299'	1433'	Water				-
Kirtland Fruit-				***			
land	1434'	1987'	Water				
Pictured Cliffs	1988'	2077'	Water				
Chacra	2861	3517'	Water				
Mancos	4536'	5367'	Water				
Gallup	5368'	5539'	Water				
Marye Sandstone 5540'	5540'	5550'	Water				
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37. SUMMARY OF POR SHOW ALL IMPOR DEPTH INTERVAL	OUS ZONES: TESTED, CUSHION 1	OSITY AND CONTEN	THEREOF; COR	37. STUMMARY OF POROUS ZONES: SHOW ALL INFORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OFEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOG	GEOLOGIC MARKERS	
FORMATION	TOP	воттом		DESCRIPTION, CONTENTS, ETC.		TOF	•
•)))	•			2>518	MEAS, DEPTH	TRUM VERT. DEFTH
Ojo Alamo	1299'	1433	Water				-
Kirtland Fruit-				`			
land	1434'	1987'	Water				
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				•			